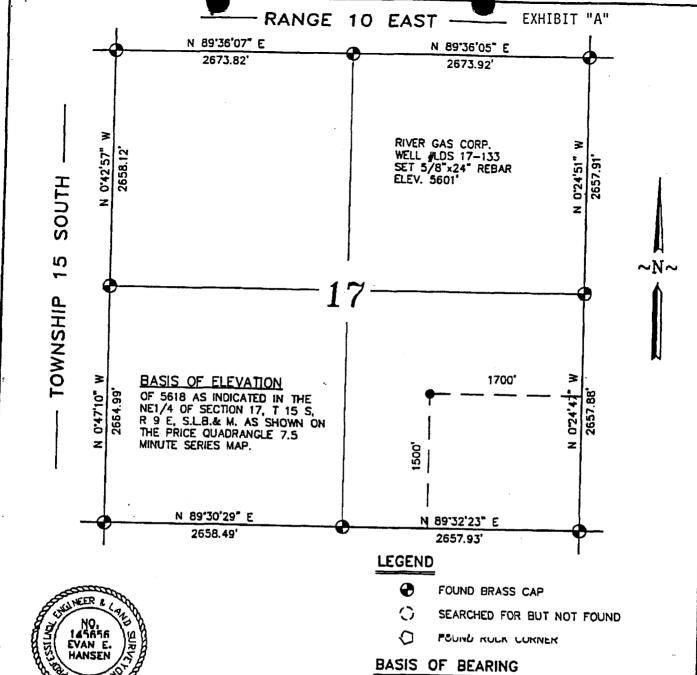


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This space for state use only)	Name & Signature: Don S.	Hamilton [m Hamilton	Title: Pe	rmit Specialist 6/4/98
6/24/98		43-007-3029/		Approval:	bollall
				••	6/24/98





"UTAH"

I. EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER HOLDING CERTIFICATE NUMBER 145656 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Evan E. HANSEN DATE DATE

BASIS OF BEARING N 0°24'47" W MEASURED BETWEEN THE E1/4 CORNER AND THE NE CORNER OF SECTION 17, TOWNSHIP 15 SOUTH, RANGE 10 EAST, SALT LAKE BASE AND MERIDIAN.

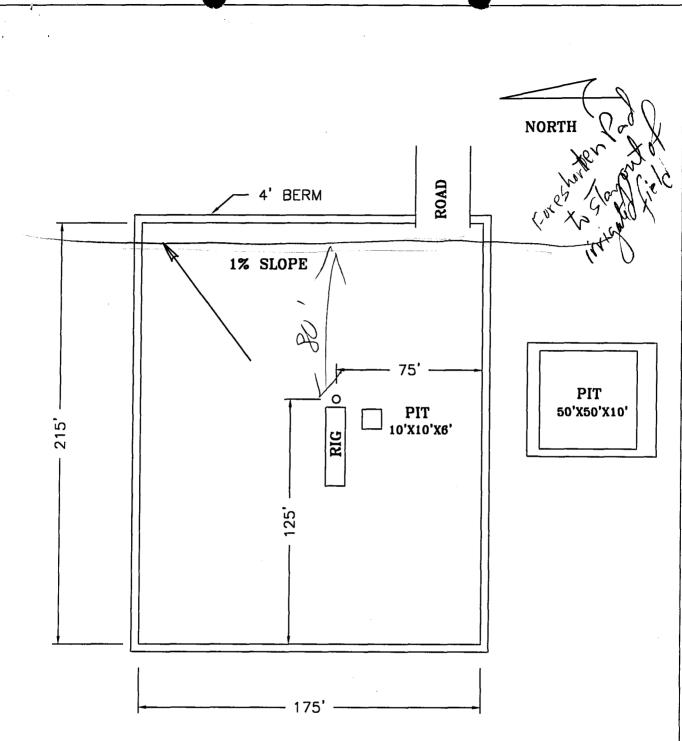
SE1/4 SEC. 19 T 14 S, R 10 E, S.L.B.& M

Empire Engineering

1665 E. Sagewood Rd. Price, Utah 84501

RIVER GAS CORP. WELL #LDS 17-133

Drawn By: TLH		Drawing No. EEOG-95133
Date: 10-30-95	Scale: 1"=1000'	Sheet: 1 of 2



LDS 17-133	River Gas Corporation
NW/SE, Section 17, T15S, R10E, SLB&M	Location Layout
Carbon County, Utah	SCALE 1"=50' June 4, 1998 SHEET 1 of 1

RGC

RIVER GAS CORPORATION

UTAH OPERATIONS 1305 South 100 East Price, Utah 84501 Bus. (435) 637-8876 FAX (435) 637-8924 JUN 08 1998

DIV. OF OIL, GAS & MINING

June 4, 1998

Mr. John Baza State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 SLC, Utah 84114-5801

RE: Application for Permit to Drill-LDS 17-133, NW/4 SE/4 of Sect.17 T15S, R10E, SLB & M, Carbon County, Utah

Dear Mr. Baza:

Enclosed is the original of the *Application for Permit to Drill* (APD) for the above named well. Included with the APD is the following information:

Exhibit "A"- Survey plat of the proposed well site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Location Layout;

Exhibit "D" - Drilling Information;

Exhibit "E" - Multipoint Surface Use Plan;

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H"- Production Site Layout; and

Exhibit "I"- Evidence of Bond;

Proposed gas, water, and utility line routes from the wellsite are shown in Exhibit "B", but are subject to change if requested by the land owner or his/her representative.

Please accept this letter as River Gas Corporation's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Don S. Hamilton
Don S. Hamilton

Permit Specialist

cc: Mr. Eric Jones, BLM, Moab, Utah

Mr. R.A. Lamarre, Texaco

Mr. Chuck Snure, Texaco

Mr. Gee Lake, Jr., Dominion Resources

Mr. Don Stephens, BLM, Price, Utah

Mrs. Tammie Butts, River Gas Corporation

Mr. Gilbert Hunt, DOGM

RGC Well File

EXHIBIT "D" DRILLING PROGRAM

Attached to UDOGM Form 3
River Gas Corp.
LDS 17-133
NW/4 SE/4, Sect.17, T15S, R10E,SLB&M
1500' FSL & 1700' FEL
Carbon County, Utah

1. The Geologic Surface Formation

Upper Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 1180' Ferron/Tununk 1521'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 1251' to 1401'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. <u>The Proposed Casing and Cementing Programs</u>

HOLE	SETTING DEPTH	SIZE WEIGHT,GRADE	NEW,
SIZE	(INTERVAL)	(<u>OD</u>) <u>& JOINT</u>	<u>USED</u>
14"	25'	12-1/4" Conductor	New
11"	210'	8-5/8" 24#	New
7-7/8"	2100'	5-1/2" 17#	New

Cement Program

Surface Casing: 108 sks G+2%CaCl+1/4#per sack flocel

Production Casing: 236 sks 50/50 poz 8%gel +2%CaCl+10%extender

75 sks "G" thixotropic

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.
- 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 11" hole

Drill with air, will mud-up if necessary.

300-TD

7 7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1400 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx: July 1998.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

Exhibit "E"

Multipoint Surface Use Plan

Attached to Form 3
River Gas Corp.
LDS17-133
NW/SE, Sec. 17, T15S, R10E, SLB & M
1500' FSL, 1700' FEL
Carbon County, Utah

1. Existing Roads

- A. See Exhibit "B"; We do not plan to change, alter or improve upon any existing state or county roads. Existing roads will be maintained in the same or better condition.
- B. From its junction with US Hwy.6, proceed south on State Hwy. 10 for 5.25 miles to Stake Farm road (5800 South). Turn left and proceed east-southeast on the Stake Farm road (paved) for .45 mile. At this point proceed north for 1100' and then west and north for 500' to location.

2. Planned Access

One-half mile of new access is required (See Exhibit "B")

- a. Maximum Width: 14' travel surface with 27' base
- b. Maximum grade: 4%
- c. Turnouts: None
- d. Drainage design: 2 culverts will be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

a. See Exhibit "B". There are two proposed and 4 existing wells within a one mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (PRWID) (tel. 801-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the berm it. The berm pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Date of commencement will be approximately July 1998. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. Surface Ownership

a. The wellsite and access road will be constructed on lands owned by LDS, 50 East North Temple, Salt Lake City, UT 84150. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

The primary surface use is irrigated cropland. The nearest dwelling is \pm 1650' southwest of the location. Nearest live water is Carbon Canal 1100' south.

If there is snow on the ground when construction begins, it will be removed before the soil is disturbed. And piled downhill from the topsoil stockpile location.

The backslope and foreslope will be constructed no steeper than 4:1.

All equipment and vehicles will be confined to the access road and well pad.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Don S. Hamilton Permit Specialist River Gas Corporation 1305 So. 100 E. Price, Utah 84501 (801) 637-8876

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Nelco Larry Jensen (801) 637-3495 (801) 636-5268

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. And its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

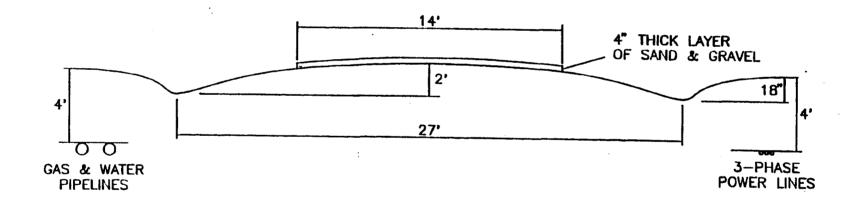
6-4-98

Date

Don S. Hamilton Permit Specialist

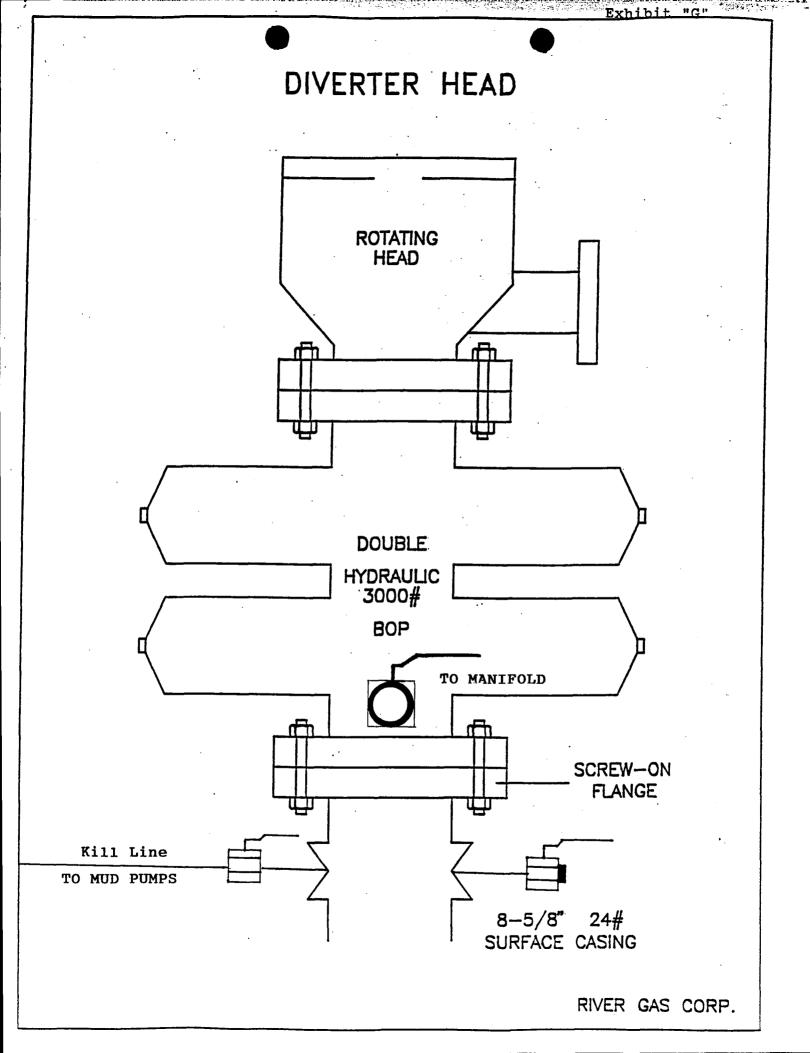
River Gas Corporation

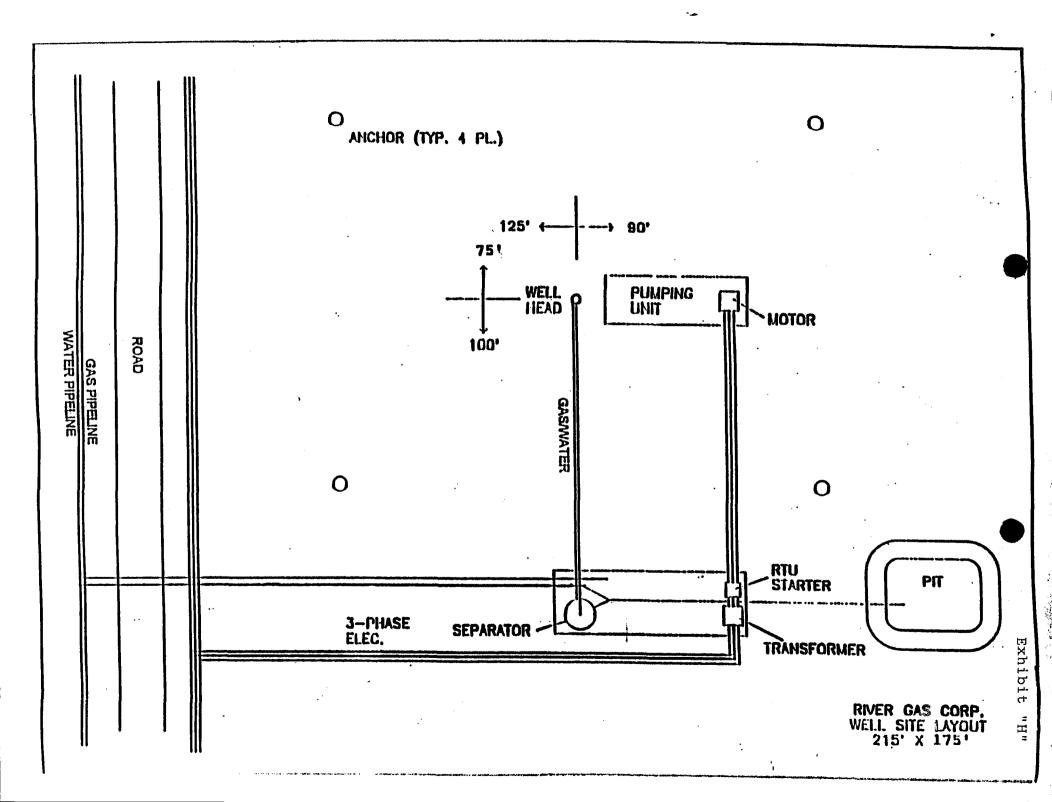
RIVER GAS CORPORATION



TYPICAL ROAD CROSS-SECTION

NOT TO SCALE





AmSouth Bank

Exhibit "I"

AMSOUTH BANK OF ALABAMA 1900 FIFTH AVENUE NORTH BIRMINGHAM, ALABAMA 35203 USA OUR REFERENCE NUMBER: \$208586

International Services

Birmingham: TELEX: 6827189
Cable: AMSOUBKBHM

S.W.L.F.T. AMSB US 44

Mobile:

TELEX: 6821116 Cable: AMSOMBL SWILFT, AMSB US 44

AMENDMENT NUMBER: 002

TO LETTER OF CREDIT NUMBER: \$308586

DATE: NOVEMBER 13, 1995

SENEFICIARY:
STATE OF UTAH
DEPT. OF NATURAL RESOURCES
DIV. OF OIL, GAS AND MINING
SSS WEST TEMPLE 3 TRIAD CENTER
SUITE 350
SALT LAKE CITY, UTAH 84180-1203

AT THE REQUEST OF RIVER GAS CORPORATION 3600 WATERMELON ROAD SUITE 204 NORTHPORT, ALABAMA 35476 AND FOR THE ACCOUNT OF SAME

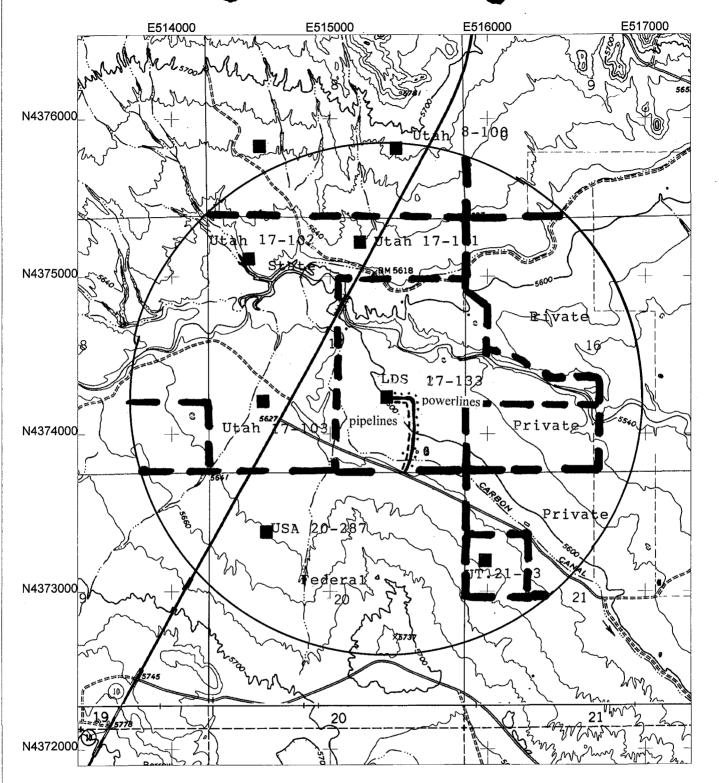
WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER SZØ8586 DATED DECEMBER 3. 1993 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGED TO: 511 ENERGY CENTER BLVD NORTHFORT, ALABAMA 35476

REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER TO AMSOUTH BANK OF ALABAMA. *

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF
CREDIT AND IS TO BE ATTACHED THERETO.

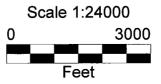
AUTHORIZED SIGNATURE



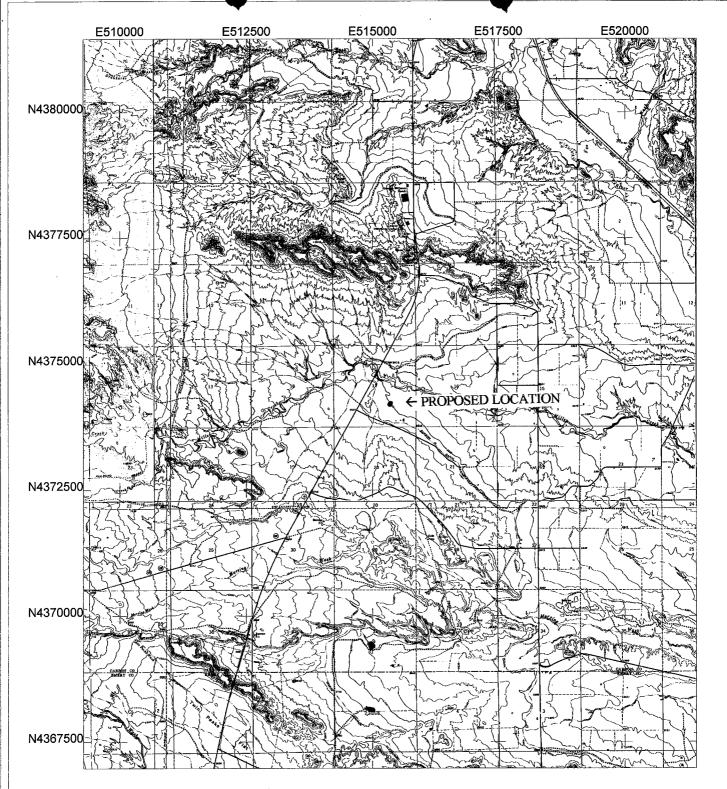
Proposed Location -- LDS 17-133

Universal Transverse Mercator North 12 NAD83 (Conus)

1



6/3/1998
Pathfinder Office™ **Trimble**

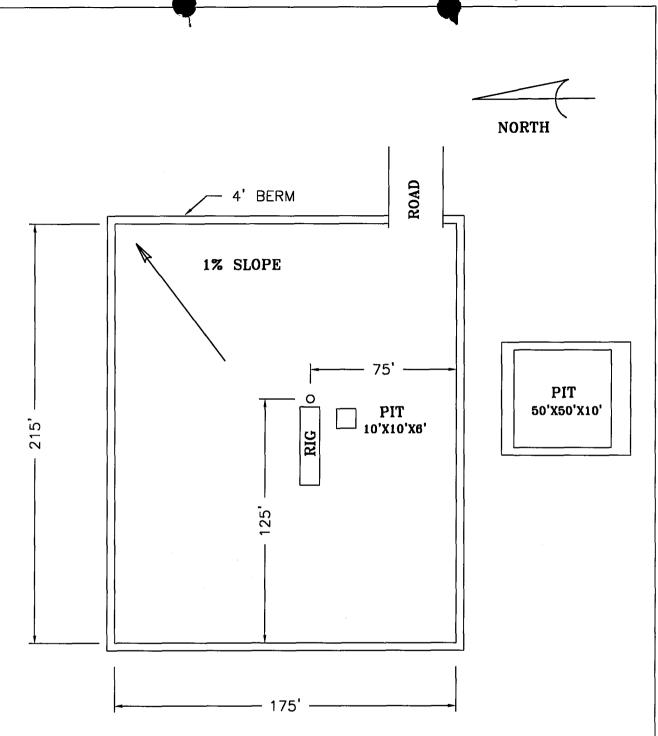


Proposed Location -- LDS 17-133

Universal Transverse Mercator North 12 NAD83 (Conus)

Scale 1:75000 0 800 Feet

6/4/1998
Pathfinder Office™ **Trimble**



LDS 17-133	River	Gas C	orporation
NW/SE, Section 17, T15S, R10E, SLB&M	Loc	eation	Layout
Carbon County, Utah	SCALE 1"=50'	June 4, 1998	SHEET 1 of 1

United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160

Memorandum

To:

Assistant District Manager Minerals, Moab District

From:

Michael Coulthard, Petroleum Engineer

Subject:

1998 Plan of Development Drunkards Wash Unit

Carbon County, Utah.

Pursuant to Email between Lisha Cordova, Division of Oil Gas and Mining, and Mickey Coulthard, Utah State Office, the following wells are planned for calendar year 1998 for the Drunkards Wash Unit, Carbon County, Utah.

WELL_NAME		QQ SECTION TOWNSH	IP RAN	GE
USA 25-252	SURFACE	1937-FNL-1416-FEL SWNE 25	15S	09E
USA 26-255	SURFACE	1194-FNL-0955-FEL NENE 26	15S	09E
USA 26-257	SURFACE	1263-FSL-1368-FEL SWSE 26	15S	09E
USA 35-263	SURFACE	1785-FSL-0946-FEL NESE 35	158	09E
USA 35-262	SURFACE	1657-FSL-1850-FWL NESW 35	15S	09E
UTAH 17-101	SURFACE	0460-FNL-2180-FEL NWNE 17	158	10E
LDS 17-133	SURFACE	1500-FSL-1700-FEL NWSE 17	15S	10E
USA 01-264	SURFACE	1055-FNL-0441-FWL NWNW 01	16S	09E
USA 1-265	SURFACE	1739-FSL-0636-FWL NWSW 01	16S	09E

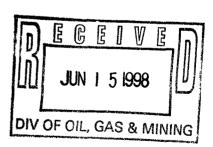
This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc:

File - Drunkards Wash Unit Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron



Facsimile Transmittal

RIVER GAS CORPORATION

(435) 637-8876 (435) 637-8924 1305 South 100 East Price, Utah 84501-9637

					359 - 39	40	
Date:	6 -	16-98					
Attention:							
-	Chris	Keirst	_/	Lisha	Cordova		
From:				•			
	Don	Hamilton					
Number of	pages (includinį	g this cover):)	~~~			
Comment(s	•			_			
	4	DS 17-133 h 30-125		surface	use		
	Uta	h 30-125	· s	orfoce	use		

			_		
REPLY _	URGENT 🗀	REVIEW 🗀	COMMENT _	FYI	$SUGGESTION lue{}lue{}$

If you don't receive the full transmission, please contact the number above for assistance.



STATE OF UTAH COUNTY OF CARBON



WHEN RECORDED RETURN TO: William L. Kirk, Jr. - Land Department River Gas Corporation 511 Energy Center Blvd. Northport, Alabama 35476

MEMORANDUM OF SURFACE LAND USE AGREEMENT

Corporation of the Presiding Station of The Church of Jesus Christ of Latter-day Saints, a Utah corporation sple

THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT, dated effective the 11th day of June, 1996, is by and between Price Utah North Stake of the Church of Jesus Christ of Latter Day Saints, a Utah Corporation Sole, whose address is 50 East North Temple, Sait Lake City, Utah 84150, (hereinafter referred to as "Grantor"), and River Gas Corporation, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Boulevard, Northport, Alabama 35476 (hereinafter referred to as "Grantee").

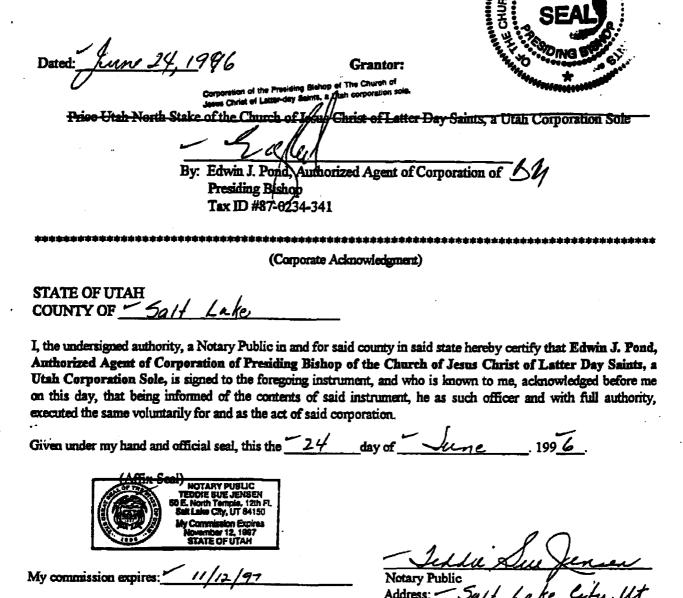
Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated June 11, 1996, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on Exhibit "A" attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

IN WITNESS WHEREOF, Grantor and Grantee have executed this Memorandum of Surface Land Use Agreement as of the dates of the respective acknowledgments.



Dated: June 11, 1996. Grantee: RIVER GAS CORPORATION ice President - Land (Corporate Acknowledoment) STATE OF ALABAMA **COUNTY OF TUSCALOOSA** I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 13 day of (Affix Seal)

> Notary Public Residing at:

MY COMMISSION EXPIRES 3-8-98

My Commission Expires:

Exhibit "A" LDS Church Surface Lands Page 1 of 1

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 11th day of June, 1996 by and between Price Utah North Stake of the Church of Jesus Christ of Latter Day Saints, a Utah Corporation Sole as Grantor and River Gas Corporation as Grantee.

- 1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of SE/4 Section 17-T15s-R10e, SLM. (RGC/LDS 17-133).
- 1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4 of SW/4, Section 16, T15s-R10e, SLM. (RGC/Jensen 16-132).
- I-C. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand foot (2,000') long (121 rods) (1.84 acres) more or less, located in the SE/4 Section 17, T15s-R10e, SLM, which runs North from the West Stake Farm Road to the RGC/LDS 17-133 well location (Well location 1-A).
- 1-D. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand nine hundred fifty foot (2,950') long (179 rods) (2.71 acres) more or less, located in the SE/4 Section 17 and the SW/4 Section 16, T15s-R10e, SLM, which is needed for access from the RGC/LDS 17-133 access road (Road location 1-C) to the RGC/Jensen 16-132 Well (Well location 1-B).
- 1-E. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand five hundred foot (2,500') long (152 rods) (2.30 acres) more or less, located in the SW/4 of Section 16-T15s-R10e, SLM which is needed for access from the RGC/Jensen 16-132 access road (Road location 1-D) to adjoining property in the NW/4 of Section 16-T15s-R10e, SLM.

Signed For Identification

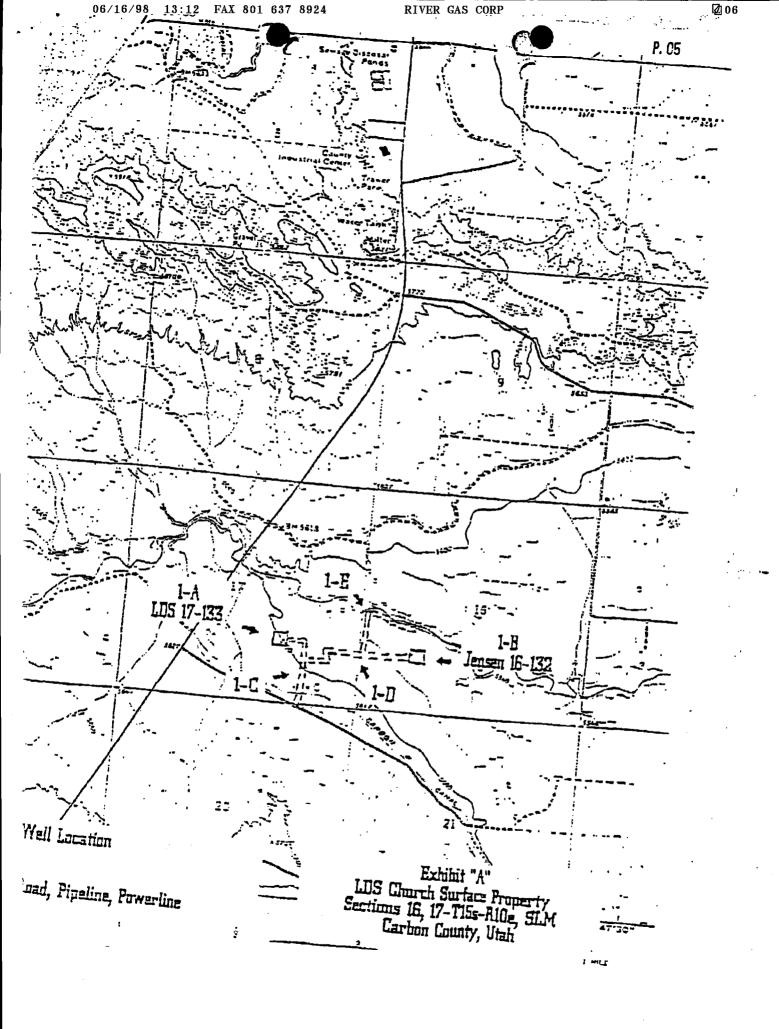
Corporation of the Precision Blahop of The Church of

Jeans Christ of Laster-day Saints, 4-21th (Arthorney age)

Edwin J. Pond/

AUTHORIZED AGENT

Joseph L. Stephenson



API NO. ASSIGNED: 43-007-30296 APD RECEIVED: 06/08/98 WELL NAME: LDS 17-133 OPERATOR: RIVER GAS CORPORATION (N1605) Don Hamilton (435) 637-8876 CONTACT: PROPOSED LOCATION: INSPECT LOCATION BY: 06/23/98 17 - T15S - R10E SURFACE: 1500-FSL-1700-FEL TECH REVIEW Initials Date BOTTOM: 1500-FSL-1700-FEL CARBON COUNTY Engineering esu 6/25/98 DRUNKARDS WASH FIELD (048) Geology LEASE TYPE: FEE Surface LEASE NUMBER: SURFACE OWNER: Fre / LOS Church PROPOSED FORMATION: FRSD RECEIVED AND/OR REVIEWED: LOCATION AND SITING: R649-2-3. Unit Drunkards Wash Plat Bond: Federal[] State[] Fee例 ___ R649-3-2. General (No. 5308586 Potash (Y/N) R649-3-3. Exception ✓ Water Permit (No. ffwid Drilling Unit N RDCC Review (Y/N) Board Cause No: (Date: Date: St/Ree Surf Agreement (Y/N) * Need Surf. agreement COMMENTS: in 1998 Unit P.O.D. Bim/st added 6-15-98. STIPULATIONS: (1) STATEMENT OF BASIS

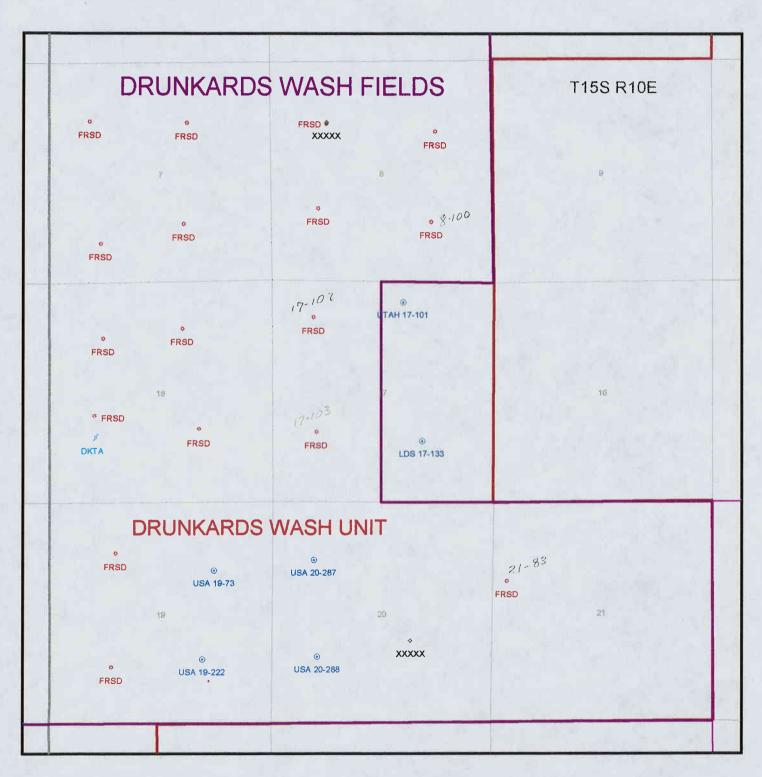


OPERATOR: RIVER GAS CORP. (N1605)

FIELD: DRUNKARDS WASH (048)

SEC. 17, TWP 15S, RNG 10E

COUNTY: CARBON UAC: R649-2-3 DRUNKARDS WASH



DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: River Gas Corporation		
Name & Number: LDS 17-133		
API Number: 43-007-30313		
Location: 1/4 1/4 NIM/ SE Sec 17 T 159	2 D 10E	<u></u>

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered. The proposed casing and cement program will adequately isolate any zones of water penetrated.

Reviewer:	D. Jarvis	Date:	7/2/96

Surface:

The Mancos Shale soil is relatively impermeable, stable and not incised of undermined on of immediately beside the disturbed area. The nearest moving surface waters are the Carbon Canal and Miller Creek, both approximately 0.25 mile from the pad. The observed muddy soil and salt crust are probably due to seepage from the up-slope Carbon Canal and the irrigated field which is adjacent to the pad on the east. Because of road patterns and the canal, the drainage basin is limited so flash-flooding is unlikely to be a problem. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary of irrigation water supply wells. The site was photographed and characterized on 6/26/96. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: Christopher J. Kierst Date: 7/2/96

Engineering:

BOP, Mud, Casing and Cement programs are adequate based on information submitted.

Reviewer: Robert J. Krueger Date: 6/29/98

Conditions of Approval/Application for Permit to Drill:

- 1) Culverts outside pad berm and in irrigation ditch.
- 2) The location is to be bermed to prevent runoff from the site.
- 3) Site infrastructure as per modified drilling location plat.
- 4) Native clay lined pit.
- 5) Compliance with local ordinances as well as DOGM requirements.
- 6) Adequate water and/or mud shall be available on location for pressure control operations.
- 7) Sundry notices and/or well completion reports shall include a well "as-built" diagram showing well completion details including casing and liner size, grade. weight and setting depth; and, cement density, grade, yield, additives, and placement depths.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation
WELL NAME & NUMBER: LDS 17-133
API NUMBER: 43-007-30313
LEASE: Fee (LDS) FIELD/UNIT: 137-2(B)
LOCATION: 1/4,1/4 <u>NW SE</u> Sec: <u>17</u> TWP: <u>15</u> RNG: <u>10</u> <u>1500</u> F <u>S</u> L <u>1700</u> F <u>E</u> L
LEGAL WELL SITING: 1500F SEC. LINE; 180F 1/4,1/4 LINE;F ANOTHER WELL.
GPS COORD (UTM): 515,308; 4,374,028
SURFACE OWNER: LDS church, 50 E. N. Temple, Salt Lake City, UT 84150
PARTICIPANTS C. Kierst (DOGM), S. Prince (RGC), L. Jensen (Nelco) Surface owner representative was unable to attend on 6/26/96 so the presite was reconvened and recapitulated on 6/27/96 to accommodate his desire to attend.
Mancos Shale lowlands east of Wasatch Plateau (11 miles east) / flat ground 1.25 miles south of Mancos Shale-derived alluvial erosional remnants. Gentle slope to Miller Creek (0.25 miles north) and with Carbon Canal passing by 0.25 miles to the south. Ground on location and nearby is saturated and salt-crusted due to seepage from the canal with subsequent evaporation.
SURFACE USE PLAN CURRENT SURFACE USE: Agricultural land and wildlife habitat.
PROPOSED SURFACE DISTURBANCE: 215' X 175' pad with 50' X 50' X 6' attached pit and approximately 1800' approach road.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Utah 17-102, 103 and 21-83
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Residential utilities

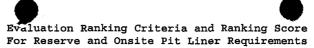
are approximately 0.25 mile away.
SOURCE OF CONSTRUCTION MATERIAL: gravel location and approach road; soil stored in berm.
ANCILLARY FACILITIES: none
WASTE MANAGEMENT PLAN: Portable toilets; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill.
ENVIRONMENTAL PARAMETERS
AFFECTED FLOODPLAIN AND/OR WETLANDS: The saturated ground in this area is an artificial construct and does not present a truly hydrophillic flora.
FLORA/FAUNA: greasewood, tamarisk, sparse grass/ birds, lizards, coyotes, rodents
SOIL TYPE AND CHARACTERISTICS: light gray, saturated and bentonitic; a low permeability
SURFACE FORMATION & CHARACTERISTICS: Mancos Shale, light gray, bentonitic
EROSION/SEDIMENTATION/STABILITY: stable ground
PALEONTOLOGICAL POTENTIAL: poor
RESERVE PIT
CHARACTERISTICS: natural soil, dugout
LINER REQUIREMENTS (Site Ranking Form attached): native clay
SURFACE RESTORATION/RECLAMATION PLAN Recorded affidavit will be mailed to DOGM after recording; it was received at RGC offices today
SURFACE AGREEMENT: I have seen it and it will be mailed.
CULTURAL RESOURCES/ARCHAEOLOGY: <u>House on property to be wrecked - estimated</u> to be 60 to 80 years old and was moved to that location.

Exception location needed.	Culvert	just	outside	pad	berm	and	another	in
irrigation ditch.	·····						<u> </u>	
ATTACHMENTS:								
3-4 photographs								

<u>Chris Kierst</u> DOGM REPRESENTATIVE

OTHER OBSERVATIONS/COMMENTS

7/2/96 1:00 PM DATE/TIME



Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)	•	
>1000	. 0	
300 to 1000	2	
200 to 300	10	
100 to 200	.15	
< 100	20	0
Distance to Nearest Municipal		
Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)	_	
>1320	0	
300 to 1320	10	_
<300	20	0
Native Coil Type		
Native Soil Type Low permeability	0	
Mod. permeability	10	
High permeability	20	0
night permeability	20	
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of	•	
hazardous constituents	20	0
Drill Cuttings	_	
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5 .
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	6
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	_
Present	15	0

Michael O. Leavitt Governor Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

June 29, 1998

River Gas Corporation 1305 South 100 East Price, Utah 84501

Re: LDS 17-133 Well, 1500' FSL, 1700' FEL, NW SE, Sec. 17,

T. 15 S., R. 10 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30296.

Sincerely,

John R. Baza

/Associate Director

lwp

Enclosures

cc: Carbon County Assessor

Bureau of Land Management, Moab District Office

Operator:	· · · · · · · · · · · · · · · · · · ·	River Gas Corporation							
Well Name & Nu	mber: _	LDS 17-133							
API Number: _		43-007	7-30296	<u>.</u>					
Lease:	· · · · · · · · · · · · · · · · · · ·	Fee							
Location:	NW SE	Sec.	17	т.	15 S	R .	10 E.		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:_	RIV	VER GAS COR	PORATION		
Well Name:	LD	OS 17-133		<u>.</u>	
Api No. 43-007-3	30296	Lease Ty	pe:FEE		
Secton 17 Town	ıship <u>15S</u>	_Range10E_	County_	CARBON	
Drilling Contractor_	PENSE BR	OTHERS DRI	LLING	RIG #	11
SPUDDED:					
Date	03/05/99				
Time_	10:00 AM				
How_	DRY SPUD)			
Drilling will comme	nce				
Reported by	D J WILSON	V			
Telephone #	1-435-637-8	3876			
Date 3/9/99		Signed:	CHD		

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

 OPERATOR
 River Gas Corporation

 ADDRESS
 1305 South 100 East

 Price, UT 84501

OPERATOR ACCT. NO. 1605

	WELL NAME		WELL L	OCATIO	N	SPUD DATE	EFFECTIVE		
CODE ENTITY NO. ENTITY NO.	QQ	SC	TP	RG	COUNTY		DATE		
B 99999 1125 43-007-30296 LDS 17-133	NW/SE	17	15S	10E	Carbon	3/5/99			
WELL 1 COMMENTS: 990408 UNFITY added; (Drunkan	ds wash ulter "A-C"	'SKBA	<u> </u>	C	ONFIDEN	TIAL	1		
B 99999 11256 43-015-30344 Utah 03-286	NW/SE	03	16S	09E	Emery	3/7/99			
WELL 2 COMMENTS: 990408 entity added Drunkard	s wash u/Fer A-c")	BR					<u></u>		
CONFIDENTIAL									
B 99999 11250 43-015-30337 USA 01-265	NW/SW	01	16S	09E	Emery	3/11/99			
WELL 3 COMMENTS: 990408 LINTHY added; (Drunka)		, - ·		CC	ONFIDENT	TIAL			
B 99999 1125U 43-015-30336 USA 01-264	NW/NW	01	16S	09E	Emery	3/13/99			
WELL 4 COMMENTS: 990408 Intity added 3 Drum	1Kards Nash NFLr "A-C	"JKDA	_		CONFIG	DENTIAL			
B 99999 11250 43-007-30456 Utah 34-259	NW/SE	34	15S	09E	Carbon	3/15/99			
WELL 5 COMMENTS: OF AUS WHITH Add CONFIDENTIAL ACTION CODES (See Instructions on back of form) A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well) C - Re-assign well from one existing entity to an other existing entity or a new entity. C - Re-assign well from one existing entity to a new entity. Administrative Assistant 3/16/99									
NOTE: Use COMMENT section to explain why each Action Code was selected.	ORIGI	NA	L		Title Phone No. (43)	Dai 5) 637-8876	e		

STATE OF UTAH

	DIVIS	SIO	N OF OIL, GAS AND MINII	NG		5. Lease I	•	nd Serial Number:	····
	SUNDRY NOTIC	ES	AND REPORTS ON	WE	LLS		n, Allottee or	Гribe Name:	1
			lls, deepen existing wells, or to reenter plug IIT TO DRILL OR DEEPEN form for such pr			Drui		ash UTU-67921X	
• • •	e of Well: OIL ☐ GAS Ø OTH	IER	CONFIR		TIBI	LDS	17-133	nber:	
	ne of Operator: River Gas	Co	CUNFIL	IEN	ITIAL	43-0	ell Number: 007-3029		
		10	D East, Price, UT 84501 (435)637	-8876		or Pool, or W 1kards W		
Fo	otages: 1500' FSL, 1700' F					County:	Carbon		
	Q, Sec., T., R., M.: NW/4, SE/4, SEC.			FUID	E OF NOTICE DE		UTAH		
11.	CHECK APPROPRIA	EI	BOXES TO INDICATE NA	IUR	E OF NOTICE, RE	PORT	r, or o	THER DATA	
	NOTICE OF (Submit in D			SUBSEQUENT REPORT (Submit Original Form Only)					
	Abandon		New Construction		Abandon *			New Construction	
	Repair Casing		Pull or Alter Casing		Repair Casing			Pull or Alter Casing	
	Change of Plans		Recomplete		Change of Plans			Reperforate	
	Convert to Injection		Reperforate		Convert to Injection			Vent or Flare	
	Fracture Treat or Acidize		Vent or Flare		Fracture Treat or Acid			Water Shut-Off	
	Multiple Completion		Water Shut-Off	Ճ	Other Weekly Repo	ort			
□ Ap	Otheroroximate date work will start				e of work completion _ Report results of Multiple Co PLETION OR RECOMPLETION	mpletions	and Recomp	etions to different reservoirs or	n WELL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached



ORIGINAL

CONFIDENTIAL

13.				
Name & Signature: Dawn J. Wilson	a Lawn	WUSON Title:	Administrative Assistant	Date: 3/12/99
(This space for state use only)				

DAILY WELL REPORT

River Gas Corporation LDS 17-133 1500' FSL, 1700' FEL NW/4, SE/4, Sec.17,T15S,R10E CARBON COUNTY, UTAH SURVEYED ELEVATION:5601' API# 43-007-30296 DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

DRILLING

Day 1. 3/6/99. Current Depth: 215'. Present Operations: Testing BOP. Drilled in 24 hrs: 215'. Total rotating hrs: 4 hours. Drilled from 0' to 25' with 15" hammer bit#1. Drilled from 25' to 215' with 11" hammer bit#2. Move in and set up Pense. 10:00-11:00am Drill and set 7' of 20". **Spud at 10:00am 3/5/99.** 11:00-12:00pm Drill and set 25' of 12-3/4". 12:00-12:45pm Nipple up to drill 11" hole. 12:45-4:00pm Drill 25' to 215'. POOH to run 8-5/8" casing, run 205' of 8-5/8" casing. 5:00-6:00pm RU Dowell and pump 110 sacks cement. Let cement set up. Top fill with 60 sacks cement. RD Dowell. WOC and shut down 12:00am for permit.

Day 2. 3/7/99. Current Depth: 1551'. Present Operations: Moving off location. Drilled in 24 hrs: 1336'. Total rotating hrs: 11 hours. Drilled from 215' to 155' with 7-7/8" hammer bit#3. Test BOP. Hook up blow line and prepare to run 7-7/8" bit. TIH to drill 7-7/8" hole. 11:30-3:30pm Drill 215'-900'. 3:30-9:00pm Drill 900'-1551' **TD** @ 1551' @ 9:00pm 3/6/99. Clean on bottom. TOOH to log. Logging well. RD loggers. Shut down for the night. Leave location till 7:00am.

Day 3. 3/8/99. Move Pense rig off location. Repair are around well head. RU Ross well service. Change pipe rams. Spot catwalk and racks. Unload casing and remove thread protectors. Tally pipe. Pick up 5-1/2" casing shoe and 35 joints of 5-1/2" 17# N-80. Ran to 1533.71'. RU Dowell. Wash casing down 8'. Run cement job. RD Dowell. Shut down.

COMPLETION

3/8/99. Nipple down BOP. Made up tubing head. Moved pipe rack and cat walk. Spotted tubing trailer and tally tubing. Trip in hole to TD 1532'. Trip out with tubing. Laid tubing down on trailer. Rig down rig and moved.

FORM 9		STATE OF UTAH		_		
	DIVISION	OF OIL, GAS AND MININ	۱G		5. Lease Designation a	ind Serial Number:
SUND	RY NOTICES A	AND REPORTS ON	WE	LLS	6. If Indian, Allottee or N/A	
		deepen existing wells, or to reenter plugg TO DRILL OR DEEPEN form for such pro			<u> </u>	/ash UTU-67921X
···	GAS 🖾 OTHER:	CUNF	·IU	<u>ENTIAL</u>	8. Well Name and Nu LDS 17-133	mber:
Name of Operator: Address and Telephone Numb			1625	1 9976	9. API Well Number: 43-007-3029 10. Field or Pool, or W Drunkards W	ildcat:
QQ, Sec., T., R., M.: NW/4	FSL, 1700' FEL I, SE/4, SEC.17, T1	East, Price, UT 84501 (435 5S, R10E, SLB&M			County: Carbon State: UTAH	
11. CHECK A	NOTICE OF INTEN	OXES TO INDICATE NA	TUR	· ·	EPORT, OR O	
□ Abandon □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or A □ Multiple Completior □ Other □ Approximate date work 12. DESCRIBE PROPOSED OR overtical depths for all markers and See Attached	COMPLETED OPERATIONS	New Construction Pull or Alter Casing Recomplete Reperforate Vent or Flare Vater Shut-Off (Clearly state all pertinent details, and given	col	te of work completion _ Report results of Multiple C MPLETION OR RECOMPLETI	dize	New Construction Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off Deletions to different reservoirs on WELL form.
					CONFI	DENTIAL

ORIGINAL

	E	C	<u>E</u>		\mathbb{V}	E	<u>M</u>
	1	YAN	1	2	199	9	
DIV.	OF	011		A:	S &	MII	J VING

Administrative Assistant

Date: <u>5/7/</u>99

(This space for state use only)

13.

DAILY WELL REPORT

River Gas Corporation LDS 17-133 1500' FSL, 1700' FEL NW/4, SE/4, Sec.17,T15S,R10E CARBON COUNTY, UTAH SURVEYED ELEVATION:5601' API# 43-007-30296 DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

DRILLING

Day 1. 3/6/99. Current Depth: 215'. Present Operations: Testing BOP. Drilled in 24 hrs: 215'. Total rotating hrs: 4 hours. Drilled from 0' to 25' with 15" hammer bit#1. Drilled from 25' to 215' with 11" hammer bit#2. Move in and set up Pense. 10:00-11:00am Drill and set 7' of 20". **Spud at 10:00am 3/5/99.** 11:00-12:00pm Drill and set 25' of 12-3/4". 12:00-12:45pm Nipple up to drill 11" hole. 12:45-4:00pm Drill 25' to 215'. POOH to run 8-5/8" casing, run 205' of 8-5/8" casing. 5:00-6:00pm RU Dowell and pump 110 sacks cement. Let cement set up. Top fill with 60 sacks cement. RD Dowell. WOC and shut down 12:00am for permit.

Day 2. 3/7/99. Current Depth: 1551'. Present Operations: Moving off location. Drilled in 24 hrs: 1336'. Total rotating hrs: 11 hours. Drilled from 215' to 155' with 7-7/8" hammer bit#3. Test BOP. Hook up blow line and prepare to run 7-7/8" bit. TIH to drill 7-7/8" hole. 11:30-3:30pm Drill 215'-900'. 3:30-9:00pm Drill 900'-1551' **TD** @ 1551' @ 9:00pm 3/6/99. Clean on bottom. TOOH to log. Logging well. RD loggers. Shut down for the night. Leave location till 7:00am.

Day 3. 3/8/99. Move Pense rig off location. Repair are around well head. RU Ross well service. Change pipe rams. Spot catwalk and racks. Unload casing and remove thread protectors. Tally pipe. Pick up 5-1/2" casing shoe and 35 joints of 5-1/2" 17# N-80. Ran to 1533.71'. RU Dowell. Wash casing down 8'. Run cement job. RD Dowell. Shut down.

COMPLETION

3/8/99. Nipple down BOP. Made up tubing head. Moved pipe rack and cat walk. Spotted tubing trailer and tally tubing. Trip in hole to TD 1532'. Trip out with tubing. Laid tubing down on trailer. Rig down rig and moved.

5/1/99. Rig up Halliburton. Perforate and frac three zones.

Zone 1. 1288'-90', 1296'-1302', 1304'-06', 1309'-15'

Zone 2. 1210'-24', 1248'-52'

Zone 3. 1788'-1202'

Extra Costs to heat frac tanks:

DAILY WELL REPORT

River Gas Corporation LDS 17-133 1500' FSL, 1700' FEL NW/4, SE/4, Sec.17,T15S,R10E CARBON COUNTY, UTAH SURVEYED ELEVATION:5601' API# 43-007-30296 DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

5/2/99. Moved rig in. Rig up. Spot pump, tank and tubing trailer and tally. Trip in hole with catch tool. Tag sand at 1205'. Wash to plug 1206'. Pull plug. Trip out. Laid down plug. Trip in hole with junk basket. Wash down. Picked up plug slips. Trip out. Laid down basket. Trip in hole with catch tool. Tag sand at 1230'. Wash to plug at 1270'. Pull plug. Trip out. Laid down plug. TIH with notch collar. Tag sand at 5212'. Wash to TD at 1532.68'. Circulated well clean. Trip ou of hole. Closed well in.

5/3/99. Made up mud anchor and perf sub 2-7/8x4' and seating nipple. Trip in hole. Nipple down BOP. Made up tubing head. Rig down rig, pump, and tank and moved rig. 44 joints to S/N at 1369' and 1 joint M/A Total joints 45 EOT 1406' No pump or rods.

STATE OF UTAH

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINI	NG
DIVIDION OF OIL, OAD AND MINI	Lease Designation and Serial Number:
	Patented
SUNDRY NOTICES AND REPORTS ON	WELLS 6. If Indian, Allottee or Tribe Name:
	N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plug	ged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such p	
1. Type of Well: OIL GAS IN OTHER:	8. Well Name and Number:
	LDS 17-133
2, Name of Operator:	9. API Well Number: 43-007-30296
River Gas Corporation	
Address and Telephone Number;	10. Field or Pool, or Wildcat:
1305 South 100 East, Price, UT 84501 (43)	5)637-8876 Drunkards Wash
4. Location of Well Footages: 1500' FSL, 1700' FEL	county: Carbon
r ootagoo,	•
QQ, Sec., T., R., M.: NW/4, SE/4, SEC.17, T15S, R10E, SLB&M	State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	□ Repair Casing □ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate
□ Convert to Injection □ Reperforate	☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	
☐ Other	Pote of words commission
Approximate date work will start	Date of work completion

See Attached

CONFIDENTIAL

ORIGINAL

	E	\mathbb{C}			\mathbb{V}		m
M		MAY	1	9	199	9	
DIV.	0F	OIL	, G	AS	S &	MI	NING J

Dawn J. Wilson

Administrative Assistant

Date: 5/14/99

(This space for state use only)

^{12.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DAILY WELL REPORT

River Gas Corporation LDS 17-133 1500' FSL, 1700' FEL NW/4, SE/4, Sec.17,T15S,R10E CARBON COUNTY, UTAH SURVEYED ELEVATION:5601' API# 43-007-30296 DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

DRILLING

Day 1. 3/6/99. Current Depth: 215'. Present Operations: Testing BOP. Drilled in 24 hrs: 215'. Total rotating hrs: 4 hours. Drilled from 0' to 25' with 15" hammer bit#1. Drilled from 25' to 215' with 11" hammer bit#2. Move in and set up Pense. 10:00-11:00am Drill and set 7' of 20". **Spud at 10:00am 3/5/99.** 11:00-12:00pm Drill and set 25' of 12-3/4". 12:00-12:45pm Nipple up to drill 11" hole. 12:45-4:00pm Drill 25' to 215'. POOH to run 8-5/8" casing, run 205' of 8-5/8" casing. 5:00-6:00pm RU Dowell and pump 110 sacks cement. Let cement set up. Top fill with 60 sacks cement. RD Dowell. WOC and shut down 12:00am for permit.

Day 2. 3/7/99. Current Depth: 1551'. Present Operations: Moving off location. Drilled in 24 hrs: 1336'. Total rotating hrs: 11 hours. Drilled from 215' to 155' with 7-7/8" hammer bit#3. Test BOP. Hook up blow line and prepare to run 7-7/8" bit. TIH to drill 7-7/8" hole. 11:30-3:30pm Drill 215'-900'. 3:30-9:00pm Drill 900'-1551' **TD** @ 1551' @ 9:00pm 3/6/99. Clean on bottom. TOOH to log. Logging well. RD loggers. Shut down for the night. Leave location till 7:00am.

Day 3. 3/8/99. Move Pense rig off location. Repair are around well head. RU Ross well service. Change pipe rams. Spot catwalk and racks. Unload casing and remove thread protectors. Tally pipe. Pick up 5-1/2" casing shoe and 35 joints of 5-1/2" 17# N-80. Ran to 1533.71'. RU Dowell. Wash casing down 8'. Run cement job. RD Dowell. Shut down.

COMPLETION

3/8/99. Nipple down BOP. Made up tubing head. Moved pipe rack and cat walk. Spotted tubing trailer and tally tubing. Trip in hole to TD 1532'. Trip out with tubing. Laid tubing down on trailer. Rig down rig and moved.

5/1/99. Rig up Halliburton. Perforate and frac three zones.

Zone 1. 1288'-90', 1296'-1302', 1304'-06', 1309'-15'

Zone 2. 1210'-24', 1248'-52'

Zone 3. 1788'-1202'

Extra Costs to heat frac tanks:

DAILY WELL REPORT

River Gas Corporation LDS 17-133 1500' FSL, 1700' FEL NW/4, SE/4, Sec.17,T15S,R10E CARBON COUNTY, UTAH SURVEYED ELEVATION:5601' API# 43-007-30296 DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

5/2/99. Moved rig in. Rig up. Spot pump, tank and tubing trailer and tally. Trip in hole with catch tool. Tag sand at 1205'. Wash to plug 1206'. Pull plug. Trip out. Laid down plug. Trip in hole with junk basket. Wash down. Picked up plug slips. Trip out. Laid down basket. Trip in hole with catch tool. Tag sand at 1230'. Wash to plug at 1270'. Pull plug. Trip out. Laid down plug. TIH with notch collar. Tag sand at 5212'. Wash to TD at 1532.68'. Circulated well clean. Trip ou of hole. Closed well in.

5/3/99. Made up mud anchor and perf sub 2-7/8x4' and seating nipple. Trip in hole. Nipple down BOP. Made up tubing head. Rig down rig, pump, and tank and moved rig. 44 joints to S/N at 1369' and 1 joint M/A Total joints 45 EOT 1406' No pump or rods.

5/13/99. Moved rig in. Rig up. Trip out with tubing. Made up starter. Trip in hole with pump. Trip in hole with rods and rotary. Closed well in.

5/14/99. Finish in hole with rods. Spaced out pump. Put on drive head. Rig down. Moved rig.

Pump set at 1369'

44 joints 2-7/8" tubing 1- 4' tbg sub

1- BMW stator cavity. 1- 2'x2-7/8" tubing sub

1- No spin tool.

1- 4'x2-7/8" perf subs

1- Jtx2-7/8" tbg M/A

1- 2-7/8x1/2 Bull plug

EOT 1426.20'

Rat hole 106.48

Rotor 12'6" long and 54-7/8 rods (EL) 1- 8'x7/8 pony

1- 1-1/2x22' Polish rod

STATE OF UTAH

ORIGINAL CONFIDENTIAL

L	INISION OF OIL, GAS AND M	IINING	
	·		5. Lease Designation and Serial Number:
SUNDBY NO	TICES AND REPORTS O	NI WELLO	Patented 6. If Indian, Allottee or Tribe Name:
SUNDRINU	IICES AND REPORTS	ON WELLS	N/A
Do not use this form for proposals to	drill new wells, deepen existing wells, or to reente	r niunned and shendoned walls	7. Unit Agreement Name:
Use APPLICATION	FOR PERMIT TO DRILL OR DEEPEN form for su	uch proposals.	UTU67921X Drunkards Wash
1. Type of Well: OIL 🗆 GAS 🔯	OTHER:		8. Well Name and Number:
2. Name of Operator:			LDS 17-133
•	Gas Corporation		9. API Well Number:
3. Address and Telephone	Gas Corporation		43-007-30296 10. Field or Pool, or Wildcat:
	outh 100 East, Price, UT 84501 ((435) 637-8876	Drunkards Wash
Location of Well			
Footages: 1500' FSL, 1	700' FEL		county: Carbon County
	. 17, T15S, R10E, SLB & M		State: Utah
1. CHECK APPROPE	RIATE BOXES TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA
NOTICE	OF INTENT	T	SUBSEQUENT REPORT
	t in Duplicate)		(Submit Original Form Only)
☐ Abandon	□ New Construction	□ Abandon *	□ New Construction
☐ Repair Casing	□ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	□ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	□ Reperforate	□ Convert to Injection	n □ Vent or Flare
☐ Fracture Treat or Acidize	□ Vent or Flare	☐ Fracture Treat or A	
☐ Multiple Completion	☐ Water Shut-Off	☑ Other On	line Notice
Other		Date of work completion	n May 18, 1999
Approximate date work will start			e Completions and Recompletions to different reservoirs on WELL
_		COMPLETION OR RECOMPLE	ETION REPORT AND LOG form.
		* Must be accompanied by a co	
DESCRIBE PROPOSED OR COMPLETED (ertical depths for all markers and zones pertine	OPERATIONS (Clearly state all pertinent details, a	nd give pertinent dates. If well is direc	ctionally drilled, give subsurface locations and measured and true
orner aspens for an interest and zones pormis	in to the Horn,		
Please he advised	that the above referenced well wa	og placed online and show	and first are direction on 05/19/00
i icase be advised	that the above referenced well wa	as placed online and snow	ed first production on 05/18/99.
····			
	_		
	Vordelle Cabo		
ne & Signature: <u>Rochelle Crabtree</u>	torvelle wast	Title: Admir	nistrative Asst Production Date: 08/03/99

(This space for state use only)

FORM 8 () []		STA	TE OF UTAH	Quinim du	RIG	INA	L	CONF	IDENTIAL
N Aug 12	1000	VISION OF	OIL, GAS A	ND MININE	1110		5. LEASI	e designation tented	AND SERIAL NO.
WELL C	OMPLETION	N OR RECC	MPLETIO	N/REPORT	AND L	OG	1	·	E OR TRIBE NAME
(V Type of well) A		1	ı. X DRY	<u> </u>			7. UNIT	AGREEMENT N.	AME
b. TYPE OF COMPLETION	ON: WORK D	EEP- PLUG	G DIFF		IDENT ERIOD	IAL	Dru	nkards Was	sh UTU-67921X
WELL X		N BAC	K RESVR.	FX	PIRED		4 :	OR LEASE NAN	Æ.
2. NAME OF OPERATOR		GAS CORPORA	ATION	ONOB	-18-00		9 WELL		
3. ADDRESS OF OPERA		JAS CORPORA	ATION	Control of the Contro	10 00 , 10	****	ار 17	-133	
	1305 Sou	ıth 100 East, Pr	ice, UT 84501	(435) 637-887	6	erenenistississississississississississississi	10, FIEL	D AND POOL, O	R WILDCAT
4. LOCATION OF WELL clearly and in accordance	(Report with any State requirements)				location		unkards Wa	ash Lock and survey
At surface 150	00' FSL & 1700'	FEL					OR A	REA	7, T15S, R10E,
At top prod. interva	l reported below		pa				SLE	3&M	<u> </u>
			14. API NO. 43-007		SUED 16/29/99		12. COU		13. STATE Utah
15. DATE SPUDDED	16. DATE T.D. REA	1	TE COMPL. (Ready to	prod.) 18. ELEVATIO	NS (DF, REB	, RT, GR, ETC.)		19. E	LEV. CASINGHEAD
03/05/99 20. TOTAL DEPTH, MD	03/06/99 % TVD 21. PI	.UG BACK T.D., MD &		IF MULTIPLE COMPL.,		23. INTERV		N/A ROTARY TOO	
1551'		1534'		HOW MANY N/A		DRILLED	*BY	to TD	N/A
24. PRODUCING INTERV	* **)					25, WAS DIRECTIONAL SURVEY MADE
Ferron Coal - T	op Coal 1188' &	-BL	313	7-99	27. WAS WE		YES 🗆	NO 🛛 (i	Submit analysis)
Dual Induction,	Laterolog, SFF,	GR, Caliper, C	omp Density, a	& Neutron ECORD (Report all stris		<u>-</u>	yes 🗖	№ 🗖 (See reverse side)
28. CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)				MENT RECORI)		AMOUNT PULLED
12 3/4"	Conductor	25'	14 3/4"	Conductor					
8 5/8"	24#	205'	11"	110 sxs Class	s G, 2% C	aCl, 4% G	el, & 1/4	#/sx Flocele	
5 1/2"	17#	1533'	7 7/8"	140 sxs 50/5			% D-44,	2% S-1,	
29.	LINER	RECORD		55 sxs 10-1 I	30.	(otropic)	TUBIN	IG RECORD	<u></u>
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	3	DEPTH S	SET (MD)	PACKER SET (MD)
					2-7/	8"	239	99,	N/A
31. PERFORATION RECO	DD Automod size and man	than)		32.	ACII	SHOT FRAC	TURE CE	MENT SQUEEZ	'E ETC
Ferron Coal	JRD (Imerval, size and num	iver)		DEPTH INTERV		·		KIND OF MATE	
1) 1189'-1202'	0, 50,		4spf .78" 4spf .78"	Upper 1188'	-1202'	79400#, 16	/30; 32,80)3 gal fluid	
2) 1210'-24',124 3) 1288'-90',129	6'-1302',1304'-06	5', 13 09'- 15 '	4spf .78"	Middle 1210'	-1252'	83,000#,	16/30;	33,786 gal	fluid
				Lower 1288'	'-1315'	83,900#.	16/30: 3	4.504 gal flu	id
33.				PRODUCTION					
DATE FIRST PRODUCTION		N METHOD (Flowing, g		nd type of pump)				shut-in)	TATUS (Producing or
05/18/99 DATE OF TEST	Pumping Hours Tested	g - 2 1/2" x 2" x CHOKE SIZE	16' RWAC PROD'N, FOR	OILBBL.	GAS	-MCF.	WATEI	RBBL.	Producing GAS-OIL RATIO
05/18/99	24hrs.		TEST PERIOD	N/A		11		244	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL. N/A	GASMCF	11	WATER-	вы. 244	- 1	RAVITI - API (CORR.)
34. DISPOSITION OF GAS	S (Sold,used for fuel,		_1IN/A				<u> </u>	TEST V	A WITNESSED BY
vented, etc.) 35. LIST OF ATTACHME	SOL	D	 	Jerry H	I. Dietz				····
36 I hereby certify that the f		mation is complete and co							
SIGNED Callen Hurt	t Collectelle	TITLE_	Petroleum Er	ngineer		D	ATE	July 21, 19	199



WELL NUMBER: LDS 17-133

	Change of the Control	TRUE VERT. DEPTH				
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	1034'	1426		
38. GEC		NAME	Blue Gate Bentonite	Tununk Shale		
37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.	Coals and sandstones	Coal Interval: 1286'-1312'			
important zones of I cushion used, time	BOTTOM	1312'				
OUS ZONES: (Show all ling depth interval tested	TOP	1286'			 	
37 SUMMARY OF POR drill-stem, tests, includ recoveries):	FORMATION	Ferron				

1 Ortivi 9	STATE OF UTAH	ONIOI	1 2 . 1		
DI	ISION OF OIL, GAS AND MII	NING			
5.	101011 01 012, 07.07.112 1		5. Lease Designation and S	Serial Numb	er:
			Patented		
SUNDRY NOT	ICES AND REPORTS OF	N WELLS	6. If Indian, Allottee or Tribe	Name:	
			N/A		
Do not use this form for proposals to dr	Ill new wells, deepen existing wells, or to reenter p	lugged and abandoned wells.	7, Unit Agreement Name:		
Use APPLICATION F	OR PERMIT TO DRILL OR DEEPEN form for such	h proposals.	<u>UTU67921X</u>	<u>Drunka</u>	rds Wash
1. Type of Well: OIL 🛘 GAS 🖄 OTHER;			8. Well Name and Number	:	
in type of Wall. O'L L G to L G T I			LDS 17-133		
2. Name of Operator:	2 - C		9. API Well Number:		
River	Gas Corporation		43-007-30296		
3. Address and Telephone Number:		TITE 0.4504 (40.5) (40.00000	10. Field or Pool, or Wildca	t:	
6825 So	uth 5300 West, P.O. Box 851, Price,	UT 84501 (435) 613-97/7	Drunkards Wash	h	
4. Location of Well Footages: County: 1500' FSL, 1'	700' EEI		Carbon C	ounts	
			Carbon C	ounty	
NW/SE SEC.	17, T15S, R10E, SLB & M		Utah		
11. CHECK APPROPRIATE BO	XES TO INDICATE NATURE	OF NOTICE, REPORT	, OR OTHER DA	TA	
	OF INTENT		SUBSEQUENT REPO		
·	n Duplicate)	1	(Submit Original Form On		
□ Abandon	☐ New Construction	☐ Abandon *			New Construction
☐ Repair Casing	□ Pull or Alter Csg	☐ Repair Casing			Pull or Alter Csg
☐ Change of Plans	☐ Recomplete	☐ Change of Plans			Reperforate
□ Convert to Injection	☐ Reperforate	☐ Convert to Injection			Vent or Flare
☐ Fracture Treat or Acidize	□ Vent or Flare	☐ Fracture Treat or Aci			Water Shut-Off
	□ Water Shut-Off	☐ Other Chemica	l/Flush Treatment	0	^
☐ Multiple Completion	□ Water Shut-On			(16/14/2	
□ Other		Date of work completion		06/14/2	
- 0"		Date of work completion	,		
□ Other			etions and Recompletions to o	lifferent res	

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 06/14/00.



-		
	•	2
	ı	

Name & Signature: Rochelle Crabtree

Administrative Assistant

(This space for state use only)

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468

E-MAIL: mail@pgblaw.com

SENIOR COUNSEL:

ROBERT G PRUITT, JR OLIVER W GUSHEE, JR

OF COUNSEL:

ROBERT G PRUITT, III
BRENT A BOHMAN

January 29, 2001

HAND DELIVERED

Mr. Jim Thompson Utah Division of Oil, Gas & Mining 1594 W. North Temple Salt Lake City, UT 84116

Re: River Gas/Phillips Merger

Dear Mr. Thompson:

THOMAS W BACHTELL

A JOHN DAVIS, III

JOHN W ANDERSON

ANGELA L FRANKLIN

MICHAEL S JOHNSON

JOHN S FLITTON

WILLIAM E WARD

FREDERICK M MACDONALD GEORGE S YOUNG

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

Phillips Petroleum Company Attn: Billy Stacy, Operations Manager P.O. Box 3368 Englewood, CO 80155-3368 Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson January 29, 2001 Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

Frederick M. MacDonald

FMM:cs 2078.16 Enclosures

cc: W. H. Rainbolt Billy Stacy



Utah Department of Commerce Division of Corporations & Commercial Code

160 East 300 South, 2nd Floor, Box 146705 Salt Lake City, UT 84114-6705

Phone: (801) 530-4849
Toll Free: (877) 526-3994 Utah Residents
Fax: (801) 530-6438

Web site: http://www.commerce.state.ut.us

Registration Number: 562960-0143

01/12/01

Business Name:

PHILLIPS PETROLEUM COMPANY

Registered Date:

JUNE 14, 1946

CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Pi Carphol

Ric Campbell
Acting Division Director of
Corporations and Commercial Code

12-12-00P04:02 RCVD

State of Delaware

PAGE 1

Office of the Secretary of State



I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF THE DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT OF COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION,

WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

TAF FILED DEC 12 2000

Utek Bir. Of Cosp. & Costs. Code

State of Utah
Department of Commerce
Division of Corporations and Commercial Code
I Hereby certify that the largoing has been field
and approved on this Division and hereby issue
In the office of this Division and hereby issue
Ithis Certificate thereof.

Examiner_

RIC CAM ACTING D

LdwH- DW Edward J. Freel, Secretary

Edward J. Freel, Secretary of State
AUTHENTICATION: 0837738

DATE: 12-07-00

0064324 8100M

001609453

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 10:00 AM 12/06/2000 001609453 - 0064324

CERTIFICATE OF OWNERSHIP AND MERGER

OF

RIVER GAS CORPORATION

(an Alabama corporation)

into

Phillips Petroleum Company

(a Delaware corporation)

It is hereby certified that:

- 1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.
- 2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.
- 3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.
- 4. The Corporation hereby merges River Gas Corporation into the Corporation.
- 5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:
 - "1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

provisions of Section 253 of the General Corporation Law of Delaware.

- "2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.
- "3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.
- "4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.
- "5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.
- "6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.
- "7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "
- "This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."
- "Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

MA I St

TOTAL D BA

STATE OF UTAH	

NG	5 Lease Designation and Serial Number:
WELLS	6 If Indian, Allottee or Tribe Name:
	7 Unit Agreement Name:
	8 Well Name and Number:
	9 API Well Number:
35) 613-9777	10 Field or Pool, or Wildcat:
	County: Carbon County State: Utah
TURE OF NOTICE, R	EPORT, OR OTHER DATA
☐ Abandon *	SUBSEQUENT REPORT' (Submit Original Form Only) New Construction
☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Aci ☐ Other ☐ Date of work completion	
Report results of Multiple C COMPLETION OR RECOMPLET * Must be accompanied by a cerr	Completions and Recompletions to different reservoirs on WELL CION REPORT AND LOG form nent verification report
wnership of the attached	list of wells to Phillips Petroleum 3368, Englewood, CO 80155-
	Abandon * Repair Casing Change of Plans Convert to Injection Fracture Treat or Aci Other Date of work completion Report results of Multiple COMPLETION OR RECOMPLET * Must be accompanied by a cent we pertinent dates If well is direction

(This space for state use only)

Name & Signature: Cal Hurtt

Caldwell

Title: Development Manager

Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well#	API#	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	148	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	148	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	14S	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	148	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14\$	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	148	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	148	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	148	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	148	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	148	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	158	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	158	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	158	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	158	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	158	09E

Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	158	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15\$	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	15\$	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	148	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	148	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	148	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	148	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	148	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	148	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	148	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	158	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	158	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	148	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	148	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	148	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	148	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	148	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	148	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	158	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	158	10E
				<u> </u>	

Utah 05-96 4300730271 1				
	780 FSL, 2180 FEL	5	15S	10E
Utah 08-97 4300730272 1	495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X 4300730285 13	341 FNL, 1319 FWL	8	15S	10E
Utah 08-99 4300730274 15	500 FSL, 1120 FWL	8	15S	10E
Utah 08-100 4300730275 1	500 FSL, 1400 FEL	8	15S	10E
	60 FNL, 2180 FEL	17	15S	10E
Utah 17-102 4300730277 8	310 FNL, 910 FWL	17	15S	10E
Utah 17-103 4300730278 15	520 FSL, 1120 FWL	17	15S	10E
Powell 19-104 4300730282 13	327 FNL, 1458 FWL	19	158	10E
Powell 19-105 4300730283 12	239 FSL, 1325 FWL	19	15S	10E
Utah 23-106 4300730280 1	50 FNL, 1400 FEL	23	15S	09E
Utah 23-107 4300730281 12	252 FNL, 1255 FWL	23	15S	09E
Birkinshaw 19-108 4300730284 13	305 FNL, 1192 FEL	19	15S	09E
Utah 36-109 4300730268 18	300 FNL, 1800 FWL	36	15S	09E
Utah 16-110 4301530250 8	60 FSL, 2000 FWL	16	16S	09E
Fausett 09-111 4300730428 2	215 FSL, 354 FEL	9	148	09E
	90 FSL, 1342 FWL	10	148	09E
Giacoletto 11-113 4300730335 5	00 FSL, 2070 FWL	11	148	09E
	71 FSL, 1828 FEL	11	14S	09E
Giacoletto 13-120 4300730407 12	200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121 4300730345 13	200 FNL, 1060 FEL	14	148	09E
	500 FNL, 1039 FWL	14	148	09E
	30 FSL, 1627 FEL	30	148	10E
	954 FNL, 1291 FEL	31	148	10E
	346 FNL, 349 FWL	32	148	10E
}	00 FWL, 1850 FSL	4	15S	10E
Utah 04-130 4300730519 8	60 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131 4300730610 12	201 FNL, 1016 FWL	16	15S	10E
	206 FSL, 1240 FWL	16	15S	10E
LDS 17-133 4300730296 15	500 FSL, 1700 FEL	17	15S	10E
Utah 25-134 4300730399 74	45 FNL, 1482 FWL	25	15S	09E
Utah 36-135 4300730341 8	350 FNL, 850 FEL	36	15S	09E
Utah 36-136 4300730343 4	65 FSL, 660 FWL	36	158	09E
Utah 36-137 4300730342 2	180 FSL, 1800 FEL	36	15S	09E
	38 FNL, 1865 FEL	2	16S	09E
Utah 02-139 4301530289 1	890 FNL, 850 FWL	2	16S	09E
Utah 02-140 4301530290 8	50 FSL, 1800 FWL	2	16S	09E
Utah 02-141 4301530291 18	800 FSL, 1950 FEL	2	16S	09E
	320 FSL, 860 FWL	15	148	09E
Fausett 16-143 4300730320 13	320 FNL, 1320 FEL	16	148	09E
Fausett 16-144 4300730321 1	800 FNL, 860 FWL	16	14S	09E
Telonis 16-145 4300730322 13	320 FSL, 1320 FWL	16	148	09E
Paar 16-146 4300730323 8	43 FSL, 2157 FEL	16	148	09E
Christiansen 17-147 4300730324 8	60 FSL, 1800 FWL	17	14S	09E
Christiansen 17-148 4300730325 12	250 FSL, 1100 FEL	17	148	09E
Birkinshaw 18-149 4300730326 5	500 FSL, 500 FEL	18	148	09E
Telonis 19-150 4300730300 7	51 FNL, 1840 FWL	19	148	09E
	60 FSL, 2000 FWL	19	148	09E
Telonis 20-152 4300730327 13	320 FNL, 1900 FEL	20	148	09E

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Telonis 21-153 Telonis 29-154	4300730329	860 FNL, 1800 FWL	21	148	205
Telonis 29-154		OOU TINE, TOOU T VAL	~ '	140	09E
1	4300730330	800 FNL, 1500 FWL	29	148	09E
Telonis 29-155	4300730331	1800 FSL, 1250 FWL	29	14S	09E
Telonis 30-156	4300730301	910 FNL, 868 FEL	30	148	09E
Telonis 30-157	4300730332	1800 FSL, 580 FEL	30	148	09E
Utah 32-158	4300730333	1038 FNL, 1768 FEL	32	148	09E
Utah 32-159	4300730334	2011 FNL, 1426 FWL	32	148	09E
Utah 32-160	4300730398	1500 FSL, 1780 FWL	32	14S	09E
Utah 32-161	4300730336	415 FSL, 1408 FEL	32	148	09E
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	148	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	14S	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	148	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	148	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	15S	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	158	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	15S	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	. 32	138	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	148	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	148	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	15S	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	148	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	14S	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	148	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	148	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	148	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	14S	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	148	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	14S	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	14S	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	148	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	148	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	148	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	14S	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	148	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	148	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	148	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	148	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	148	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	148	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	148	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	148	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	148	09E
		1485 FNL, 760 FEL	5	15S	09E
Utah 05-205	4300/30304	1400 1112, 100 122			
Utah 05-205 Utah 05-206	4300730384 4300730390	1300 FNL, 1352 FWL	5	158	09E

Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 01-209	4300730467	2271 FSL, 1251 FEL	1	15S	09E
Utah 34-211	4300730437	1181 FSL, 1005 FWL	34	14S	09E
Utah 03-212	4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-213	4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 03-215	4300730293	988 FSL, 604 FEL	3	15S	09E
Utah 04-216	4300730297	1610 FNL, 810 FEL	4	15S	09E
Utah 04-217	4300730382	1343 FNL, 1119 FWL	4	15S	09E
Utah 04-218	4300730303	1084 FSL, 509 FEL	4	15S	09E
Utah 10-219	4300730418	805 FNL, 756 FWL	10	15S	09E
Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 10-221	4300730303	1602 FSL, 2032 FEL	10	15S	09E
USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 06-223	4300730393	1636 FSL, 1085 FEL	6	15S	09E
Utah 05-225	4300730430	421 FSL, 498 FEL	5	158	09E
Utah 04-226	4300730408	571 FSL, 2331 FWL	4	15S	09E
Utah 09-227	4300730408	652 FNL, 1331 FEL	9	15S	09E
Utah 09-228	4300730449	1444 FNL, 1520 FWL	9	15S	09E
Utah 09-229	4300730413	1595 FSL, 2051 FWL	9	15S	09E
Utah 08-230	4300730414	2003 FNL, 960 FEL	8	15S	09E
Utah 08-231	4300730410	1321 FNL, 1738 FWL	8	15S	09E
H&A 08-232	4300730411	1135 FSL, 1497 FWL	8	15S	09E
Utah 08-233	4300730412	468 FSL, 2030 FEL,	8	15S	09E
Utah 07-234	4300730409	1876 FNL, 875 FEL ²	7	15S	09E
Utah 07-235	4300730409	2098 FSL, 510 FEL	7	15S	09E
H&A 18-236	4300730421	896 FNL, 1511 FEL	18	15S	09E
Utah 18-237	4300730485	1867 FSL, 1920 FEL	18	158	09E
Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-239	4300730510	1383 FNL, 1576 FWL	17	158	09E
Utah 17-240	4300730512	1977 FSL, 1394 FWL	17	15S	09E
Utah 17-241	4300730513	1668 FSL, 2222 FEL	17	15S	08E
USA 12-242	4300730482	1738 FNL, 1505 FEL	12	158	08E
USA 12-243	4300730486	950 FNL, 232 FWL	12	158	08E
USA 11-244	4300730463	1151 FNL, 1690 FEL	11	15S	08E
USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
Utah 01-246	4300730566	1619 FNL, 170 FWL	1	155	09E
Utah 01-247	4300730465	594 FSL, 266 FWL	1	15S	08E
USA 35-248	4300730582	828 FSL, 1245 FEL	35	158	09E
USA 30-251	4300730403	1169 FSL, 913 FWL	30	15S	10E
Utah 25-252	4300730400	1937 FNL, 1416 FEL	25	15S	09E
Utah 25-253	4300730401	809 FSL, 899 FWL	25	15S	09E
Utah 25-254	4300730402	1787 FSL, 1954 FEL	25	158	09E
Utah 26-255	4300730446	1209 FNL, 755 FEL	26	158	09E
Utah 26-256	4300730445	1274 FSL, 1351 FWL	26	15S	09E
Utah 26-257	4300730444	1263 FSL, 1368 FEL	26	158	09E
Utah 34-258	4300730552	1198 FNL, 1880 FEL	34	158	09E
Utah 34-259	4300730456	1662 FSL, 2046 FEL	34	158	09E
Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	158	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	158	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530340	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530341	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530399	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530342	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530349	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530346	1218 FNL, 753 FWL/	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730451	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730452	1184 FNL, 1353 FEL	30	15S	10E
USA 30-290	4300730453	1080 FSL, 1508 FEL	30	148	10E
USA 11-291	4300730501	2609 FNL, 1994 FEL	11	14S	09E
USA 11-292	4300730500	2483 FNL, 664 FWL	11	14S	09E
USA 10-293	4300730498	2011 FNL, 847 FEL	10	14S	09E
USA 10-294	4300730497	1750 FNL, 769 FWL	10	14S	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	14S	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	148	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	14S	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	14S	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	14S	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	145	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	148	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	148	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	148	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	148	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	148	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15S	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S_	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	165	09E

USA 11-314	4301530353	1262 FNL, 1136 FWL	11	100	005
USA 10-317	4301530353	1221 FNL, 1104 FEL	10	16S	09E
USA 12-322	4300730576	492 FSL, 495 FWL	10	168	09E
USA 12-323	4300730577	540 FSL, 784 FEL	12	15S	08E
USA 11-324	4300730575	732 FSL, 1763 FEL	11	158	08E
USA 14-325	4300730579	890 FNL, 1469 FEL		158	08E
USA 13-326	4300730579	1065 FNL, 1563 FEL	14	15S	08E
USA 13-327	4300730578		13	158	08E
USA 35-328	4300730578	1092 FNL, 941 FWL	13	158	08E
Utah 09-329	4300730561	964 FSL, 1999 FWL 884 FSL, 1324 FEL	35	148	08E
Utah 06-330	4300730562		9	158	09E
Utah 20-333	4300730362	938 FNL, 1564 FWL	6	158	09E
Utah 20-334	4300730695	1069 FNL, 1460 FEL	20	158	09E
Utah 20-335	4300730626	932 FNL, 1655 FWL	20	15S	09E
Utah 19-337	·	2152 FSL, 1716 FWL	20	158	09E
Utah 19-338	4300730623	926 FNL, 768 FEL	19	158	09É
Utah 05-343	4300730624	1789 FSL, 1426 FEL	19	158	09E
Utah 05-344	4301530400	1795 FNL, 1431 FWL	5	16S	09E
Utah 05-345	4301530401	1316 FSL, 1343 FWL	5	16S	09E
Utah 08-354	4301530402	908 FSL, 1449 FEL	5	16S	09E
	4301530395	1073 FNL, 1914 FEL	8	16S	09E
Utah 08-355	4301530378	1673 FNL, 850 FWL	8	16S	09E
Utah 08-356	4301530379	1701 FSL, 799 FWL	8	16\$	09E
Utah 08-357	4301530380	1722 FSL, 1599 FEL	8	16S	09E
Utah 09-358	4301530300	2097 FNL, 1634 FEL	9	16S	09E
Utah 09-359	4301530407	1787 FNL, 871 FWL	9	16S	09E
Utah 09-360	4301530397	1323 FSL, 881 FWL	9	16S	09E
Utah 09-361	4301530408	1564 FSL, 1998 FEL	9	16S	09E
USA 10-362	4301530424	2225 FNL, 494 FWL	10	16S	09E
USA 14-386	4300730634	592 FNL, 2236 FWL	14	15S	08E
USA 24-387	4300730612	1243 FSL, 2306 FWL	10	148	08E
USA 24-388	4300730613	1177 FSL, 612 FEL	24	14S	08E
Utah 25-389	4300730600	737 FNL, 1976 FEL	25	14S	08E
Utah 25-390	4300730599	1540 FNL, 1354 FWL	25	14S	08E
Utah 25-391A	4300730658	1264 FSL, 1573 FWL	25	148	08E
Utah 25-392	4300730602	2045 FSL, 1718 FEL	25	14S	09E
USA 26-393	4300730614	1666 FNL, 874 FEL	26	14S	08E
USA 26-394	4300730615	856 FSL, 2377 FWL	26	14S	08E
USA 26-395	4300730616	1927 FSL, 830 FEL	26	14S	08E
USA 35-396	4300730584	616 FNL, 1896 FEL	35	14S	08E
USA 35-397	4300730585	949 FNL, 1264 FWL	35	14S	08E
USA 20-398	4300730590	1374 FNL, 1387 FEL	20	15S	10E
USA 20-399	4300730591	1445 FSL, 1128 FEL	20	15S	10E
Utah 09-412	4300730580	1102 FSL, 1018 FWL	9	15S	10E
Utah 09-413	4300730605	1007 FNL, 1197 FWL	9	15S	10E
Utah 10-415	4301530391	1090 FNL, 557 FEL	10	16S	08E
USA 14-416	4300730646	892 FSL, 1311 FWL	14	15S	08E
USA 14-417	4300730647	1741 FSL, 1054 FEL	14	15S	09E
USA 13-418	4300730645	737 FSL, 793 FEL	13	15S	08E
USA 13-419	4300730631	2617 FSL, 1958 FEL	13	15S	08E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3106 UTU-47157 et al (UT-932)

JAN 3 0 2001

NOTICE

Phillips Petroleum Company Attn: W. H. Rainbolt, Rocky Mtn. Region-Land Box 1967 Houston, TX 77251-1967 Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

ROBERT LOPEZ

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure Exhibit of Leases

DIVISION CE OIL, CAD AD ILLIAND cc: Moab Field Office

Vernal Field Office

Price Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114

The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8th Floor Brooklyn, NY 11245

Teresa Thompson (UT-931)

LaVerne Steah (UT-942)

Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,

Salt Lake City, Utah 84111-1495

BLM, Eastern States Office (Attn: Bill Forbes)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

FROM: (Old Operator):	TO: (New Operator):
RIVER GAS CORPORATION	PHILLIPS PETROLEUM COMPANY
Address: 6825 S. 5300 W. P. O. BOX 851	Address: P. O. BOX 3368
PRICE, UT 84501	ENGLEWOOD, CO 80155-3368
Phone: 1-(435)-613-9777	Phone: 1-(720)-344-4984
Account N1605	Account N1475

CA No. Unit: DRUNKARDS WASH WELL(S)

WELL(S)	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
STELLA-HAMAKER 10-174	43-007-30116	10849	10-15S-08E	FEE	GW	P
RITZAKIS 5-304	43-007-30473	11256	05-14S-09E	FEE	GW	P
RITZAKIS 5-305	43-007-30474	11256	05-14S-09E	FEE	GW	P
RITZAKIS 8-298	43-007-30475	11256	08-14S-09E	FEE	GW	P
RITZAKIS 8-299	43-007-30479	11256	08-14S-09E	FEE	GW	P
RITZAKIS 8-300	43-007-30476	11256	08-14S-09E	FEE	GW	P
FAUSETT 9-111	43-007-30428	11256	09-14S-09E	FEE	GW	P
FAUSETT 09-296	43-007-30455	11256	09-14S-09E	FEE	GW	P
PRETTYMAN 10-15-34	43-007-30211	11256	10-14S-09E	FEE	GW	P
FAUSETT 10-112	43-007-30415	11256	10-14S-09E	FEE	GW	P
GIACOLETTO 11-113	43-007-30335	11256	11-14S-09E	FEE	GW	P
PRETTYMAN 11-114	43-007-30340	11256	11-14S-09E	FEE	GW	P
GIACOLETTO 13-120	43-007-30407	11256	13-14S-09E	FEE	GW	P
GIACOLETTO 14-121	43-007-30345	11256	14-14S-09E	FEE	GW	P
TELONIS 15-142	43-007-30319	11256	15-14S-09E	FEE	GW	P
SAMPINOS 16-131	43-007-30610	11256	16-15S-10E	FEE	GW	P
LDS 17-133	A Constant of the Constant of	11256	The same	FEE	GW	P
POWELL 19-104	43-007-30282	11256	19-15S-10E	FEE	GW	P
POWELL 19-105	43-007-30283	11256	19-15S-10E	FEE	GW	P
POWELL 30-173	43-007-30346	11256	30-15S-10E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 02/15/2001

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	562960-0143				
5.	If NO, the operator was contacted contacted on:		_					
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		s approved the (merg 01/30/200	_				
7.	Federal and Indian Units: The BLM or BIA has a for wells listed on:	approved the s	successor of unit op	erator				
8.			The BLM or the BI	A has approved the operator				
	change for all wells listed involved in a CA on:	N/A	_					
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the w			5, Transfer of Authority to Inject,				
D	ATA ENTRY:							
1.	Changes entered in the Oil and Gas Database on:	03/06/2001	_					
2.	Changes have been entered on the Monthly Operator Cha	ange Spread Sh	03/06/200	01				
3.	Bond information entered in RBDMS on:	N/A	-					
4.	Fee wells attached to bond in RBDMS on:	N/A	_					
S	TATE BOND VERIFICATION:							
1.	State well(s) covered by Bond No.:	N/A	_					
F	EE WELLS - BOND VERIFICATION/LEASE	INTEREST	OWNER NOTIFIC	CATION:				
1.	(R649-3-1) The NEW operator of any fee well(s) listed has	s furnished a bo	nd: P-207328	<u>3</u>				
2.	The FORMER operator has requested a release of liability to The Division sent response by letter on:	from their bond N/A	on: N/A					
3.	(R649-2-10) The FORMER operator of the Fee wells has be of their responsibility to notify all interest owners of this characteristics.		nd informed by a letter f					
F	LMING:	0.7	ol					
1.	All attachments to this form have been MICROFILMED of	on: 3-25-						
	FILING: 1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:							
1.	ORIGINALS/COFIES of an attachments perfaining to each	n maividuai wei	i nave been imed in each	ii well life oil.				
C	DMMENTS:							
	· · · · · · · · · · · · · · · · · · ·							

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DIVISION OF OIL GAS AND MINING

DIVI	Lease Designation and Serial Number: Patented If Indian, Allottee or Tribe Name:					
SUNDRY NOTIC						
		N/A 7 Unit Agreement Name:				
Do not use this form for proposals to drill n Use APPLICATION FOR	7. Unit Agreement Name:					
	UTU67921X Drunkards Wash 8. Well Name and Number:					
1. Type of Well: OIL GAS 💆 OTHER	₹:		LDS 17-133			
2. Name of Operator:		<u> </u>	9. API Well Number:			
Phillips 1	43-007-30296					
3. Address and Telephone Number:	10. Field or Pool, or Wildcat:					
6825 South	h 5300 West, P.O. Box 851, Price, U	JT 84501 (435) 613-9777	Drunkards Wash			
4. Location of Well Footages: 1500' FSL, 170		County: Carbon County				
'			State:			
NW/SE, SEC. I	7, T15S, R10E, SLB & M		Utah			
11. CHECK APPROPRIATE BOX	ES TO INDICATE NATURE	OF NOTICE, REPORT	, OR OTHER DATA			
NOTICE OF	INTENT		SUBSEQUENT REPORT			
(Submit in D		'	(Submit Original Form Only)			
☐ Abandon	□ New Construction	☐ Abandon *		□ New Construction		
□ Repair Casing	Pull or Alter Csg	□ Repair Casing		□ Pull or Alter Csg		
☐ Change of Plans	□ Recomplete	☐ Change of Plans		□ Reperforate		
□ Convert to Injection	□ Reperforate	☐ Convert to Injection		□ Vent or Flare		
☐ Fracture Treat or Acidize	□ Vent or Flare	☐ Fracture Treat or Aci		□ Water Shut-Off		
☐ Multiple Completion	□ Water Shut-Off		1/Flush Treatment	0/2001		
Other		Date of work completion	03/2	0/2001		
Approximate date work will start		Penart results of Multiple Comple	etions and Recompletions to differen	t reservoirs on WELL		
		COMPLETION OR RECOMPLET	TON REPORT AND LOG form.	TIOSCIVONS ON WELL		
		* Must be accompanied by a cerr	nent verification report.			
Please be advised that 250 gallons of 7 1/2%	at the above referenced well was	chemically treated with 4	French Constitution of the	5 2001		
			cil, cis ai	NO MOMICO		
13. Name & Signature: Rochelle Crabtree	Encela Cableto	тие: Administrativ	e Assistant Date:	04/20/2001		

(This space for state use only)

FORM 9

STATE OF UTAH



5. Lease Designation and Serial Number: Patented 6. If Indian, Allottee or Tribe Name: N/A 7. Unit Agreement Name: UTU67921X Drunkards Wash 8. Well Name and Number: LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA SUBSEQUENT REPORT
6. If Indian, Allottee or Tribe Name: N/A 7. Unit Agreement Name: UTU67921X Drunkards Wash 8. Well Name and Number: LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
N/A 7. Unit Agreement Name: UTU67921X Drunkards Wash 8. Well Name and Number: LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
7. Unit Agreement Name: UTU67921X Drunkards Wash 8. Well Name and Number: LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
UTU67921X Drunkards Wash 8. Well Name and Number: LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
8. Well Name and Number: LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
LDS 17-133 9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
9. API Well Number: 43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
43-007-30296 10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
10. Field or Pool, or Wildcat: Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
Drunkards Wash County: Carbon County State: Utah RT, OR OTHER DATA
County: Carbon County State: Utah RT, OR OTHER DATA
Utah RT, OR OTHER DATA
Utah RT, OR OTHER DATA
RT, OR OTHER DATA
CURCEOUENT REPORT
(Submit Original Form Only) ☐ New Construction
□ Pull or Alter Csg
☐ Reperforate
•
Acidize □ Water Shut-Off cal/Flush Treatment
on 02/09/02
npletions and Recompletions to different reservoirs on WELL LETION REPORT AND LOG form.
cement verification report.
tionally drilled, give subsurface locations and measured and true

RECEIVED

FEB 2 5 2002

DIVISION OF OIL, GAS AND MINING

13.				
Name & Signature:	Lynnette Allred Title:	Administrative Assistant	Date:	02/19/02
(This space for sta	e use only)			

				OFULAH	2115056					1 OKW 9
			PARTMENT OF I						5. LEA	SE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:			
Do	not use this form for proposals to drill a	new we	alls, significantly deepe	en existing wells below	v current bo	ttom-hole dep	oth, reenter plug	gged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER All					LL NAME and NUMBER: Attached List					
	AME OF OPERATOR: nillips Petroleum Compa	any								NUMBER:
3. A	DDRESS OF OPERATOR:	<u> </u>	artlesville	STATE OK	740	——— 04	PHONE NUM (918) 66		10. FII	ELD AND POOL, OR WILDCAT:
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		十一	ACIDIZE		П	DEEPEN	TI E OI AC	211014	П	REPERFORATE CURRENT FORMATION
Ш	NOTICE OF INTENT (Submit in Duplicate)		ALTER CASING			FRACTURE	TREAT			SIDETRACK TO REPAIR WELL
	Approximate date work will start:	后	CASING REPAIR		\Box	NEW CONS	STRUCTION			TEMPORARILY ABANDON
		ΙΠ	CHANGE TO PREV	IOUS PLANS		OPERATOR	R CHANGE		「	TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ΙП	CHANGE TUBING		\Box	PLUG AND	ABANDON		\Box	VENT OR FLARE
		占	CHANGE WELL NA	ME	П	PLUG BACK	K		\Box	WATER DISPOSAL
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		占		DUCING FORMATION	us \Box		ION OF WELL		ᆸ	OTHER:
		旧	CONVERT WELL T					NT FORMATION		
12.	DESCRIBE PROPOSED OR CO	OMPL	ETED OPERATION	NS. Clearly show a	all pertine	nt details inc	cluding dates	, depths, volume	es, etc.	
wit Co	th this merger and effectompany". We are reque	tive esting	on the same of that a new Coting forms to H	date, the nan Operator Num Herb Henders	ne of the ober be son at (e survivi assigne ConocoP	ing corpo ed to Con	ration was o ocoPhillips	chang Comp	
Current Operator Phillips Petroleum Company ConocoPhillips					npany		RECEIVED			
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(This space for State use only)

ConocoPhillips

Re:

Notice of Address Change, Merger and Name Change

Address Change effective December 2, 2002

Merger and Name Change effective December 31, 2002

Divisions of Oil, Gas, and Mining Attn: Mr. John Baza 1594 West North Temple. Suite 1210, P. O. Box 145801

9789 BUR ROMAN SELS AL 201

Salt Lake City, UT 84114-5801

Gentlemen:

- Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.
- On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company P.O. Box 2197 Houston, Texas 77252 Attn: Chief Landman, San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company 550 Westlake Park Blvd. Three Westlake Park 3WL, Room WL 9000 Houston, Texas 77079 Attn: Chief Landman, San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman, San Juan/Rockies

Fax No.: 832-486-2688 or 832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters Wellian Painbak

Sincerely,

RECLIVED

DEC 0 2 2002

DIVISION OF OIL, GAS AND MINING



SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company. formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

- 1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
- 2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
- 3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

> Assistant Secretary nocoPhillips Company

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said

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DIV. OF OIL, GAS & MINING



PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

JAN 0 8 2003

DIV. OF OIL, GAS & MINING

Darriet Smith Windson

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

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THU) 12. 12 02 13: 32/ST. 13: SECRETARY OF DELAWARE DIVISION OF CORPORATIONS FILED 01: 41 PM 12/12/2002 020763238 - 0064324

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

PHILLIPS PETROLEUM COMPANY (to be renamed ConocoPhillips Company)

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

- 1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.
- 2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

- 3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:
 - "Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."
- 4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

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IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

Name:

Rick A. Harrington

Title: Senior Vice President, Legal, and General Counsel

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DIV. OF OIL, GAS & MINING

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The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

> RECEIVED JAN n 8 2003

DIV. OF OIL, GAS & MINING



Varriet Smith Windson

AUTHENTICATION: 2183370

DATE: 01-02-03

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CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company (a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

NAME

STATE OF INCORPORATION

PHILLIPS PETROLEUM COMPANY

Delaware

CONOCO INC.

Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079:

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Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY

(a Delaware corporation)

7

Name: Rick A. Harrington

Title: Senior Vice President, Legal, and General Counsel

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JAN 0 8 2003



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S) poration - Foreign - Profit 562960-0143

UNITED STATES CORP CO CONOCOPHILLIPS COMPANY GATEWAY TOWER EAST STE 900 10 EAST SOUTH TEMPLE SLC UT 84133

RECEIVED JAN 0 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS & COMMERCIAL CODE

REGISTRATION

EFFECTIVE DATE:

06/14/1946

EXPIRATION DATE:

*RENEWAL

ISSUED TO:

CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143

Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date. Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.



API Well Number Well Name Well Type Well Status Sec Twpn Twpd Rrgn Rngd 43-007-30865-00-00 COTNER 29-549 Gas Well APD 32 14 S 10 E 43-007-30865-00-00 COTNER 29-549 Gas Well APD 32 14 S 10 E 43-007-3087-00-00 ALIN 32-615 Gas Well APD 32 31 S 9 E 43-007-3087-00-00 FEDERAL 13-17 H Gas Well APD 32 13 S 9 E 43-047-3457-00-00 FEDERAL 12-17 H Gas Well APD 24 10 S 17 E 43-047-3447-10-00 FEDERAL 12-27 T Gas Well APD 29 S 19 E 43-047-3447-10-00 FEDERAL 12-27 T Gas Well APD 29 S 19 E 43-047-3447-10-00 FEDERAL 13-16-1 Gas Well APD 29 S 19 E 43-047-3447-10-00 FEDERAL 13-16-1 Gas Well APD 29 S 19 E 43-047-3447-10-00 FEDERAL 13-16-1 Gas Well APD 29 14 S 10 E 43-047-3447-10-00 FEDERAL 13-16-1 Gas Well APD 29 14 S 10 E 43-047-3447-10-00 FEDERAL 13-16-1 Gas Well APD 29 14 S 10 E 43-047-3447-10-00 FEDERAL 13-31-6 Gas Well APD 24 16 S 9 E 43-047-3081-00-00 PPCO 24-562 Gas Well APD 24 16 S 9 E 43-047-3081-00-00 PPCO 24-562 Gas Well APD 30 16 S 9 E 43-047-3081-00-00 RITZAKIS 33-514 Gas Well APD 30 16 S 9 E 43-047-3081-00-00 RITZAKIS 33-514 Gas Well APD 33 13 S 9 E 43-047-30893-00-00 ROWLEY 32-816 Gas Well APD 33 13 S 9 E 43-047-30893-00-00 SCHWLEY 32-816 Gas Well APD 32 13 S 9 E 43-047-30893-00-00 SCHWLEY 32-816 Gas Well APD 32 13 S 9 E 43-047-30799-00-00 SEELY 15-499 Gas Well APD 15 14 S 6 E 43-047-30799-00-00 SEELY 15-499 Gas Well APD 15 14 S 6 E 43-047-30799-00-00 SEELY 15-500 Gas Well APD 22 14 S 6 E 43-047-30895-00-00 SEELY 15-490 Gas Well APD 22 14 S 6 E 43-047-30895-00-00 USA 11-313 Gas Well APD 22 14 S 6 E 43-047-30895-00-00 USA 11-313 Gas Well APD 21 16 S	API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rnan	Rnad
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A3-007-30813-00-00 RITZAKIS 33-514 Gas Well APD 33 13 S 9 E 43-007-30766-00-00 RITZAKIS 33-516 Gas Well APD 32 13 S 9 E 43-007-30838-00-00 ROWLEY 32-616 Gas Well APD 32 13 S 9 E 43-007-30863-00-00 SCHMIDT 29-531 Gas Well APD 29 14 S 10 E 43-007-30797-00-00 SEELY 15-498 Gas Well APD 15 14 S 8 E 43-007-30798-00-00 SEELY 15-499 Gas Well APD 15 14 S 8 E 43-007-3079-00-00 SEELY 15-499 Gas Well APD 15 14 S 8 E 43-007-3079-00-00 SEELY 22-492 Gas Well APD 15 14 S 8 E 43-007-3089-00-00 SEELY 22-502 Gas Well APD 22 14 S 8 E 43-007-30801-00-00 SEELY 22-502 Gas Well APD 22 14 S 8 E 43-007-30802-00-00 USA 09-452 Gas Well APD 22 14 S 8 E 43-007-30801-00-00 USA 09-452 Gas Well APD 9 15 S 8 E 43-015-30381-00-00 USA 11-313 Gas Well APD 11 16 S 9 E 43-015-30398-00-00 USA 12-385 Gas Well APD 12 16 S 9 E 43-007-30805-00-00 USA 14-490 Gas Well APD 14 14 S 8 E 43-007-30805-00-00 USA 14-491 Gas Well APD 14 14 S 8 E 43-007-30806-00-00 USA 14-427 Gas Well APD 14 14 S 8 E 43-007-30805-00-00 USA 14-429 Gas Well APD 14 14 S 8 E 43-007-30805-00-00 USA 13-421 Gas Well APD 15 16 S 9 E 43-007-30805-00-00 USA 13-421 Gas Well APD 15 16 S 9 E 43-007-30805-00-00 USA 13-429 Gas Well APD 21 16 S 9 E 43-007-30805-00-00 USA 33-624 Gas Well APD 21 16 S 9 E 43-007-30805-00-00 USA 33-624 Gas Well APD 21 16 S 9 E 43-007-30805-00-00 USA 33-624 Gas Well APD 21 16 S 9 E 43-007-30805-00-00 USA 33-624 Gas Well APD 21 16 S 9 E 43-007-30805-00-00 USA 33-624 Gas Well APD 33 13 S 9 E 43-007-30805-00-00 UTAH 16-365 Gas Well APD 16 16 S 9 E 43-007-30805-00-00 UTAH 16-365 Gas Well									
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A3-007-30839-00-00 ROWLEY 32-616 Gas Well APD 32 13 S 9 E									
A3-007-30863-00-00 SCHMIDT 29-531 Gas Well APD 29 14 S 10 E									
A3-007-30797-00-00 SEELY 15-498 Gas Well APD 15									
43-007-30798-00-00 SEELY 15-499 Gas Well APD 15									
A3-007-30799-00-00 SEELY 15-500 Gas Well APD 15								0	<u> </u>
A3-007-30796-00-00 SEELY 22-492 Gas Well APD 22								- 0	
43-007-30711-00-00 USA 09-452 Gas Well APD 9 15 S 8 E				· · · · · · · · · · · · · · · · · · ·				0	<u> </u>
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43-015-30351-00-00 USA 11-313 Gas Well APD 11 16 S 9 E								8	<u> </u>
43-015-30398-00-00 USA 12-385 Gas Well APD 12 16 S 9 E								8	_
43-015-30409-00-00 USA 12-426 Gas Well APD 12 16 S 9 E									
43-007-30805-00-00 USA 14-490 Gas Well APD 14									
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43-015-30547-00-00 UTAH 29-608 Gas Well APD 29 16 S 9 E 43-007-30889-00-00 UTAH 32-128 Gas Well APD 32 14 S 10 E	43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	s	8	E
43-007-30889-00-00 UTAH 32-128 Gas Well APD 32 14 S 10 E	1								



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API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	Ρ.	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	Р	26	15	S	19 8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	Р	11	14	S	9	Ε
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	Р	13	14	s	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	Р	14	14	S	9	Е
	HELPER & ASSOC 07-307	Gas Well	Р	7	15	S	9	Ε
	HELPER & ASSOC 18-236	Gas Well	Р	18	15		9	E
	HELPER & ASSOC 18-308	Gas Well	Р	18	15		9	Е
	HELPER & ASSOC 8-232	Gas Well	Р	8	15		9	E
	HELPER & ASSOCIATES 7-84	Gas Well	Р	7	15		9	Е
43-007-30588-00-00		Gas Well	Р	16	15		10	E
	KAKATSIDES 31-197	Gas Well	P	31	14		9	E
43-007-30296-00-00		Gas Well	Р	17	15		10	F
43-007-30323-00-00		Gas Well	Р	16	14			E
	PETES WASH 23-12 #1	Gas Well	Р	12	10			<u>-</u> E
43-007-30748-00-00		Gas Well	P	25	15		8	
43-007-30749-00-00		Gas Well	P	25	15			E
43-007-30754-00-00		Gas Well	P	26	15			E
43-007-30755-00-00		Gas Well	P	26	15			E
43-007-30745-00-00		Gas Well	P	26	15		8	
	PINNACLE PEAK 19-171	Gas Well	P	19	14			<u>-</u> E
43-007-30117-00-00		Gas Well	P	10	15	-	8	
43-007-30282-00-00		Gas Well	P	19	15		10	
43-007-30283-00-00		Gas Well	P	19	15		10	
43-007-30263-00-00		Gas Well	P	30	15			E E
43-015-30279-00-00		Gas Well	P	10	16			E .
43-015-30494-00-00		Gas Well	P	15	16			Ē
	PRETTYMAN 10-15-34	Gas Well	P	10	14			E
	PRETTYMAN 11-114	Gas Well	P	11	14			Ē
43-007-30653-00-00		Gas Well	P	21	15			E
43-007-30743-00-00		Gas Well	P	21	15			Ē
43-007-30747-00-00			P	25	15			E
43-007-30559-00-00	[P	28	15		9	
43-007-30518-00-00			P	28	15		9	
43-007-30510-00-00			P	3	14		9	
43-007-30309-00-00			P	5	14		9	
43-007-30473-00-00			P	5	14		9	
43-007-30474-00-00			P		14		9	
			P	8 8	14		9	
43-007-30479-00-00 43-007-30476-00-00		Gas Well	P		14		9	
	ROBERTSON 32-127		P	8 32	14		10	
		Gas Well		16	15		10	
43-007-30610-00-00			P		15		10	
43-007-30723-00-00			<u>P</u>	16			10	
43-007-30765-00-00			P	16	15			
43-007-30800-00-00			P	22	14		8	
43-007-30130-00-00			P	25	14		9	
43-007-30142-00-00			Р	36	14		9	
	STELLA-HAMAKER 10-174		P	10	15 15			
43-007-30746-00-00			P	23	15		8	
43-007-30319-00-00			P	15	14		9	
43-007-30322-00-00			P	16	14		9	
43-007-30300-00-00			Р	19	14		9	
43-007-30299-00-00			P	19	14		9	
43-007-30327-00-00	1ELUNIS 20-152	Gas Well	Ρ [20	14	ა	9	<u> </u>



API Well Number	Well Name	Well Type	Well Status	Sec	Twnn	Twnd	Rnan	Rnad
43-007-30631-00-00		Gas Well	P	13		S		E
43-007-30707-00-00		Gas Well	P	13		S		E
43-007-30706-00-00	· — · - · · · · · · · · · · · · · · · ·	Gas Well	P	13		S		E
43-007-30789-00-00		Gas Well	P	13		S		E
43-007-30790-00-00		Gas Well	P	13	i	s	8	Ē
43-007-30568-00-00		Gas Well	P	13	14		9	E
43-007-30404-00-00		Gas Well	P	14	14		9	E
43-015-30418-00-00		Gas Well	P	1	16		9	E
43-007-30579-00-00		Gas Well	P	14	15		8	E E
43-007-30634-00-00		Gas Well	P	14	15		8	E
43-007-30646-00-00		Gas Well	P	14	15		8	E E
43-007-30647-00-00		Gas Well	P	14	15		8	E
43-007-30791-00-00		Gas Well	P	14	14		8	<u> </u>
43-007-30792-00-00		Gas Well	P	14	14		8	
43-007-30529-00-00		Gas Well	P	14	14		9	
43-007-30263-00-00		Gas Well	P	14	14		9	
43-007-30203-00-00		Gas Well	P	15	14		9	
43-007-30423-00-00		Gas Well	P	15	14		9	
43-007-30690-00-00		Gas Well	P	15	15		8	
43-007-30691-00-00		Gas Well	P	15	15		8	
43-007-30031-00-00		Gas Well	P	15	14		9	
43-007-30204-00-00		Gas Well	P	17	14		9	
43-007-30422-00-00		Gas Well	P	17	14		9	
43-007-30618-00-00		Gas Well	P	18	14		9	
43-007-30018-00-00		Gas Well	P	18	14		9	<u> </u>
43-007-30417-00-00		Gas Well	P	18	14		9	
43-007-30019-00-00		Gas Well	P	19	15		10	<u> </u>
43-007-30393-00-00		Gas Well	P	19	15		10	
43-007-30392-00-00		Gas Well	P	20	15		10	
43-007-30451-00-00		Gas Well	P	20	15		10	
43-007-30590-00-00		Gas Well	P	20	15		10	
43-007-30590-00-00		Gas Well	P	20	15			E
43-007-30391-00-00			P	21	14			E .
43-007-30425-00-00			P	21	14			E
43-007-30426-00-00			P	22	14	0	9	<u> </u>
43-007-30420-00-00			P	22	14	0	9	
43-007-30700-00-00			P	22	15		8	
43-007-30611-00-00			P		14		8	
43-007-30650-00-00	·		P	23 23			8	
43-007-30030-00-00			P		15		8	
43-007-30704-00-00			P	23	15		8	
43-007-30303-00-00				23	15		8	
43-007-30794-00-00			P P	23	14		8	
				23	14			
43-007-30795-00-00			P	23	14		8	
43-007-30469-00-00			P	24	14		8	
43-007-30612-00-00			P	24	14		8	
43-007-30613-00-00			P	24	14		8	
43-007-30651-00-00			Р	24	15		8	
43-007-30648-00-00			P	24	15		8	
43-007-30708-00-00			P	24	14		8	
43-007-30652-00-00			P	24	15		8	
43-007-30705-00-00			P	24	15		8	
43-007-30505-00-00			P	25	15		8	
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E



	Utan Well Lis					-	1	
API Well Number	Well Name		Well Status					
43-007-30430-00-00		Gas Well	Р	6			9	E
43-007-30562-00-00		Gas Well	Р	6	15		9	E E
43-007-30716-00-00	l	Gas Well	Р	6	15	1	9	E
43-007-30409-00-00		Gas Well	P	7	15		9	Ε
43-007-30421-00-00	UTAH 07-235	Gas Well	Р	7	15		9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	Р	8	15		9	Е
43-007-30488-00-00	UTAH 08-233	Gas Well	Р	8	15	S		E
43-015-30464-00-00	UTAH 08-354	Gas Well	Р	8	16		9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	Р	8	16			E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S		Ε
43-015-30380-00-00	UTAH 08-357	Gas Well	Р	8	16		9	Ε
43-007-30449-00-00	UTAH 09-227	Gas Well	Р	9	15	S	9	Е
43-007-30561-00-00	UTAH 09-329	Gas Well	Р	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	Р	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	Р	9	16	S	9	Ε
43-015-30397-00-00		Gas Well	Р	9	16	S	9	E
43-015-30408-00-00		Gas Well	Р	9	16		9	E
43-007-30580-00-00		Gas Well	P	9	15		10	Е
43-007-30605-00-00		Gas Well	Р	9	15		10	
43-007-30657-00-00		Gas Well	Р	9	15		10	E
43-007-30722-00-00		Gas Well	Р	9	15		10	
43-007-30302-00-00		Gas Well	P	10	15		9	E
43-007-30298-00-00		Gas Well	P	10	15		9	E
43-007-30432-00-00		Gas Well	P	10	15			E
43-007-30303-00-00		Gas Well	P	10	15		9	E
43-007-30228-00-00		Gas Well	P	11	15			E
43-007-30229-00-00	 	Gas Well	P	11	15			E
43-007-30230-00-00		Gas Well	P	11	15			E
43-007-30231-00-00		Gas Well	Р	11	15			E
43-007-30467-00-00		Gas Well	P	1	15			E
43-007-30210-00-00		Gas Well	P	12	15			E
43-007-30232-00-00		Gas Well	Р	12	15		9	
43-007-30233-00-00		Gas Well	P	12	15			E
43-007-30234-00-00	1	Gas Well	P	12	15		9	
43-015-30493-00-00			P	13	16	S		E
43-015-30301-00-00	· · · · · · · · · · · · · · · · · · ·	Gas Well	P	13	16		8	F
43-007-30243-00-00		Gas Well	P	13	15		9	
43-007-30243-00-00		Gas Well	P	13	15			E
43-007-30245-00-00		Gas Well	P	13	15			E
43-007-30245-00-00		Gas Well	P	13	15		9	E
43-007-30240-00-00		Gas Well	P	13	14		a	E
43-007-30439-00-00		Gas Well	P	1	15		9	E
43-007-30220-00-00		Gas Well	P	1	15		9	E
43-007-30222-00-00		Gas Well	P	1	15		9	E
43-007-30222-00-00		Gas Well	P	1	15		9	E
43-007-30223-00-00			P	14	16			E
43-015-30331-00-00			P	14	16			E
43-015-30331-00-00		Gas Well	P	14	15			E
43-007-30239-00-00			P		15		9	
43-007-30241-00-00			P	14	15			E
			P	14	15		9	E
43-007-30242-00-00				14			8	<u> </u>
43-015-30334-00-00		Gas Well	Р	15	16			
43-007-30416-00-00		Gas Well	P	17	15		10	
43-007-30277-00-00	UTAH 17-102	Gas Well	Р	17	15	ა	10	<u> </u>



API Well Number	Well Name	Well Type	Well Status	Sec	Twnn	Twnd	Rnan	Rnad
43-007-30255-00-00		Gas Well	P	24	15			
43-007-30256-00-00	l	Gas Well	P	24	15		a	E E
43-007-30267-00-00		Gas Well	P	24	15		9	E
43-007-30375-00-00		Gas Well	P	24	15	1		E
43-007-30227-00-00		Gas Weil	P	2	15		9	E
43-007-30157-00-00		Gas Well	P	25	14		9	
43-007-30399-00-00		Gas Well	P	25	15		9	
43-007-30400-00-00		Gas Well	P	25	15		9	
43-007-30401-00-00		Gas Well	P	25	15	S		E
43-007-30402-00-00		Gas Well	P	25	15			E
43-007-30600-00-00		Gas Well	P	25	14			E
43-007-30599-00-00		Gas Well	P	25	14		8	Ē.
43-007-30658-00-00		Gas Well	P	25	14			Ē
43-007-30602-00-00		Gas Well	P	25	14		8	F
43-007-30206-00-00		Gas Well	P	25	14		9	Ē
43-015-30519-00-00		Gas Well	P	25	16		8	
43-007-30156-00-00	1	Gas Well	P	25	14		9	
43-007-30204-00-00		Gas Well	Р	26	14		9	
43-007-30205-00-00		Gas Well	P	26	14		9	
43-007-30181-00-00		Gas Well	P	26	14		9	
43-007-30446-00-00		Gas Well	P	26	15		9	
43-007-30445-00-00		Gas Well	P	26	15		9	
43-007-30444-00-00		Gas Well	P	26	15		9	
43-007-30514-00-00		Gas Well	Р	26	15		9	
43-015-30541-00-00		Gas Well	Р	26	16		8	
43-015-30542-00-00	· · · · · · · · · · · · · · · · · · ·	Gas Well	Р	26	16		8	
43-015-30544-00-00		Gas Well	Р	26	16		8	
43-007-30202-00-00		Gas Well	Р	26	14		9	
43-007-30395-00-00	·	Gas Well	Р	27	14			E
43-007-30292-00-00		Gas Well	Р	27	14			E
43-007-30457-00-00	UTAH 27-268	Gas Well	Р	27	15	S		Ε
43-007-30458-00-00	UTAH 27-269	Gas Well	Р	27	15		9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	Р	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	Р	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	Р	27	16	S	8	
43-007-30193-00-00	UTAH 27-8-29	Gas Well	Р	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	Р	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	Р	28	14	S	9	Ε
43-007-30397-00-00	UTAH 28-190	Gas Well	Р	28	14	S	9	Е
43-007-30293-00-00	UTAH 28-191	Gas Well	Р	28	14	S	9	Ε
43-007-30294-00-00	UTAH 28-192	Gas Well	Р	28	14		9	
43-007-30551-00-00	UTAH 28-320	Gas Well	Р	28	15		9	
43-007-30560-00-00	UTAH 28-321	Gas Well	Р	28	15	S	9	
43-007-30405-00-00	UTAH 29-193	Gas Well	Р	29	14		9	
43-007-30427-00-00	UTAH 29-194	Gas Well	Р	29	14	S	9	
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	
43-007-30740-00-00	UTAH 29-340	Gas Well	Р	29	15	S	9	
43-007-30741-00-00	UTAH 29-341	Gas Well	Р	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	Р	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14		10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	Р	30	14		9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	Р	30	14	S_	9	E



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API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	Р	36	14		9	
43-007-30341-00-00	UTAH 36-135	Gas Well	Р	36	15	S	9	
43-007-30343-00-00	UTAH 36-136	Gas Well	Р	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	Р	36	15		9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	Р	36	14		8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	Р	36	14		8	Е
43-007-30317-00-00	UTAH 36-164	Gas Well	Р	36	14		8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	Р	36	14		8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	Р	36	14		9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	Р	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	Р	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	Р	5	15	S	9	
43-007-30269-00-00	UTAH 5-94	Gas Well	Р	5	15		10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	Р	5	15	S	10	
43-007-30271-00-00	UTAH 5-96	Gas Well	Р	5	15	S	10	Ē
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	Р	6	15		10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15		10	
43-007-30254-00-00	UTAH 6-41	Gas Well	Р	6	15	S	10	
43-007-30235-00-00	UTAH 7-57	Gas Well	Р	7	15		10	
43-007-30236-00-00	UTAH 7-58	Gas Well	Ρ	7	15		10	
43-007-30237-00-00	UTAH 7-59	Gas Well	Р	7	15	S	10	
43-007-30238-00-00	UTAH 7 -60	Gas Well	P	7	15	S	10	
43-007-30275-00-00		Gas Well	Р	8	15		10	
43-007-30410-00-00		Gas Well	Р	8	15		9	
43-007-30272-00-00	UTAH 8-97		Р	8	15		10	Ε
43-007-30285-00-00	UTAH 8-98X		Р	8	15		10	
	UTAH 8-99	Gas Well	P	8	15		10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	Р	9	15	S	9	
43-007-30414-00-00			P	9	15		9	
43-007-30279-00-00			P	30	14		10	
	WOOLSTENHULME 05-266	Gas Well	Р	5	15		10	
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut_In	16	16	S	9	E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office 7450 Boston Boulevard Springfield, Virginia 22153

IN REPLY REFER TO 3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company P.O. Box 7500 Bartlesville, Oklahoma 74005

Oil & Gas Leases

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to ConocoPhillips Company and the merger of Conoco Incorporated into ConocoPhillips Company on Federal oil and gas leases, with ConocoPhillips Company being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Shullet B. Fisher

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has chang	ged, effective:	12-31-02				
FROM: (Old Operator):		TO: (New O	perator):			
PHILLIPS PETROLEUM COMPANY	PHILLIPS PETROLEUM COMPANY CONOCOPHILLIPS COMPANY					
Address: 980 PLAZA OFFICE		Address: P O E	3OX 2197,	WL3 4066		
BARTLESVILLE, OK 74004		HOUSTON, T				
Phone: 1-(918)-661-4415		Phone: 1-(832)				
Account No. N1475		Account No.	N2335			
CA	No.	Unit:	DRUNKA	RDS WAS	SH	
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTAH 7-60	07-15S-10E	43-007-30238	11256	STATE	GW	P
UTAH 8-97	08-15S-10E	43-007-30272	11256	STATE	GW	P
UTAH 8-99	08-15S-10E	43-007-30274	11256	STATE	GW	P
UTAH 8-100		43-007-30275		STATE	GW	P
UTAH 8-98X		43-007-30285		STATE	GW	P
UTAH 09-412		43-007-30580		STATE	GW	P
UTAH 09-413		43-007-30605		STATE	GW	P
UTAH 09-450		43-007-30657		STATE	GW	P
UTAH 09-453		43-007-30722		STATE	GW	P
JENSEN 16-132		43-007-30588		FEE	GW	P
SAMPINOS 16-131		43-007-30610		FEE	GW	P
SAMPINOS 16-454		43-007-30723		FEE	GW	P
SAMPINOS 16-521		43-007-30765		FEE	GW	P
UTAH 17-102		43-007-30277		STATE	GW	P
UTAH 17-103		43-007-30278		STATE	GW	Р
2DS 7/4 (3.5%)		43-007-30296		FEE	GW	P
UTAH 17-101		43-007-30416		STATE	GW	P
UTAH 18-69		43-007-30247		STATE	GW	P
UTAH 18-70		43-007-30248		STATE	GW	Р
UTAH 18-71	18-15S-10E	43-007-30249	11256	STATE	GW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed	ON					
1. (R649-8-10) Sundry or legal documentation was recei	ved from the FOR	MER operator	on:	01/08/200	3	
2. (R649-8-10) Sundry or legal documentation was received	ved from the NEW	operator on:	01/08/2003	3		
3. The new company has been checked through the Depa	artment of Comm	erce, Division o	of Corpora	tions Datal	base on:	02/03/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	562960-014	43	
5. If NO , the operator was contacted contacted on:						

6. ((R649-9-2) Waste Management Plan has been received on: IN PLACE
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003
9.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003
10	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D A	TA ENTRY: Changes entered in the Oil and Gas Database on: 02/11/2003
 3. 	Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/11/2003 Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number: 8140-60-24
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: 8015-16-69
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: N/A
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 6196922
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3. (ASE INTEREST OWNER NOTIFICATION: [R649-2-10] The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
СО	MMENTS:

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Repair Casing

Change of Plans

Convert to Injection

Multiple Completion

Fracture Treat or Acidize

Approximate date work will start

Other



Recomplete

Reperforate

Vent or Flare

Water Shut-Off



Reperforate

Vent or Flare

Water Shut-Off

TORWIO	017	IL OI OIAII			•	•	· • • • •
		[5] D	l h loosed	•			
					5. Lease Designation and Serial	Num	er:
					Patented 6. If Indian, Allottee or Tribe Nar		· · · · · · · · · · · · · · · · · · ·
SUND	RY NOTICES AND	REPORTS ON	WE	LLS	1 '	ne.	
					N/A		
	proposals to drill new wells, deepen				7. Unit Agreement Name:		
	PPLICATION FOR PERMIT TO DRII	L OR DEEPEN form for such p	roposais	- -	N/A		
. Type of Well: OIL GAS	SI OTHER:				8. Well Name and Number:		
					LDS 17-133		
. Name of Operator:	ConocoPhillips Com	nany			9. API Well Number:		
	Conocor minps Com				43-007-30296		
. Address and Telephone Number	OC C	D.O. Day 051 Daign II	T 015	01 (425) 612 0777	10. Field or Pool, or Wildcat:		
	6825 South 5300 West,	P.O. Box 831, Price, U	1 043	01 (433) 013-9///	Drunkards Wash		
i. Location of Well Footages: 1500'	FSL, 1700' FEL				County: Carbon Coun	ty	
=	E, SEC. 17, T15S, R10E	SIR&M			State:	•	
					Utah		
1. CHECK APPROP	RIATE BOXES TO INI	DICATE NATURE	OF N	OTICE, REPOR	T, OR OTHER DATA		
	NOTICE OF INTENT			_	SUBSEQUENT REPORT		
	(Submit in Duplicate)				(Submit Original Form Only)		
□ Abandon		New Construction		Abandon *			New Construction
☐ Repair Casing		Pull or Alter Csg		Repair Casing			Pull or Alter Csg

Change of Plans

Date of work completion

Other

Convert to Injection

☐ Fracture Treat or Acidize

* Must be accompanied by a cement verification report.

Acid Treatment

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

06/25/2003

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

> Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 200 gallons of 4% HCL on 06/25/2003.

Operations Clerk—Production Lynnette Allred Name & Signature:

(This space for state use only)

RECEIVED

JUL 0 7 2003